



The Southern Power Plan:
Strategic Resources.
Shared Advantages.

2026 Annual Report

About the Board

The Southern States Energy Board (SSEB) is an interstate compact composed of governors, legislative leaders, and appointed officials from Alabama, Arkansas, Florida, Georgia, Kentucky, Louisiana, Maryland, Mississippi, Missouri, North Carolina, Oklahoma, Puerto Rico, South Carolina, Tennessee, Texas, the U.S. Virgin Islands, Virginia, and West Virginia, along with a federal representative appointed by the President. As a member-driven organization, the Board provides a regional forum for States and Territories to collaborate on shared energy and environmental priorities, develop effective policies and programs, and pursue opportunities that strengthen the South. Serving as a regional strategic convener, the Board works across state lines and with state and local governments, industry, universities, national laboratories, federal agencies, and other partners to advance reliable and affordable energy, strengthen energy security and resilience, support economic and industrial development, advance the responsible development of the region's strategic resources and workforce, and protect the environment, public health, safety, and welfare.

SSEB connects its members with policy and technical expertise, partnerships, resources, and implementation capabilities to address state and regional priorities. Through interstate coordination, informed policy development, technical assistance, and collaborative initiatives, the Board helps translate shared priorities into action and deliver measurable value to the States and Territories it serves.

Our Focus

Regional
Collaboration



Energy
Security



Energy
Affordability



Innovative
Technologies



Nuclear
Safety



Environmental
Stewardship



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MISSION STATEMENT

THROUGH INNOVATIONS IN ENERGY AND ENVIRONMENTAL POLICIES, PROGRAMS, AND TECHNOLOGIES, THE SOUTHERN STATES ENERGY BOARD ENHANCES ECONOMIC DEVELOPMENT AND THE QUALITY OF LIFE IN THE SOUTH.

Chairman's Message

It is my privilege to serve as Chairman of the Southern States Energy Board. For 66 years, the Board has given Southern governors, legislative leaders, industry, and academia a forum to coordinate on the one issue that powers our region's prosperity: energy. That kind of cooperation is exactly what Mississippi, and this region, are advancing right now as we stand at the threshold of a new era of growth and opportunity. That is why I chose this year's Annual Meeting theme: The Southern Power Plan: Strategic Resources. Shared Advantages.



Gov. Tate Reeves
Chairman

The South is leading America's energy and economic future, and the evidence is clear. Artificial intelligence, advanced manufacturing, and the data infrastructure behind them are driving the largest increase in electricity demand this country has seen in a generation. The states that can deliver available, affordable, and reliable power will capture that growth.

Our 18 member jurisdictions represent more than 141.6 million people, over 41 percent of the nation's population, and a combined GDP exceeding \$11.2 trillion, nearly 39 percent of the entire U.S. economy. That is not an accident. It is the return on decades of states competing on the fundamentals that drive investment decisions: energy costs, workforce readiness, infrastructure capacity, and tax competitiveness. Electricity across our region costs roughly 15 percent less than the national average (2024 EIA data), giving Southern industry a measurable cost advantage before a single incentive is on the table.

Manufacturing tells the same story. Our member jurisdictions contribute more than \$1.09 trillion a year to GDP through manufacturing alone. Aerospace, automotive, petrochemicals, shipbuilding, semiconductors, energy technology: the South builds it, and the world relies on it.

Strategic resources, the first half of that theme, encompass the energy that powers our homes and businesses, but there is much more. They are our skilled workforce, engineers, scientists, and veterans. They are our critical minerals, forests, water, and farmland. They are our ports, pipelines, rail lines, and electric grid. And they are our manufacturing base, research universities, national laboratories, and the military installations and defense industries that keep this nation secure.

No single Southern State possesses every strategic resource. One State has the natural gas, another the nuclear capacity. One has the deepwater ports, another the shipyards. Together, though, our 18

jurisdictions represent one of the nation's most diverse concentrations of energy resources, manufacturing capacity, transportation infrastructure, research expertise, and economic opportunity.

That is where shared advantages come in. Through the Southern States Energy Board, those individual strengths become collective ones: secure energy, economic competitiveness, supply chain resilience, and a workforce built to innovate and compete. States that once competed only against each other now compete, together, for the industries that will shape America's future.

Mississippi is proud to be at the forefront of that effort.

Since 2020, we have secured more than \$85 billion in new private investment, including commitments from Amazon, xAI, Amplify Cell Technologies, and more. Companies are not choosing Mississippi by chance. They are choosing us because we trained our people, streamlined regulation, established one of the most competitive tax structures in the country, and delivered the dependable, low-cost energy that modern industry demands.

That is what Mississippi's Power Play initiative is about. We are strengthening our energy grid, speeding up permitting, investing in skills training, and supporting public-private partnerships, because in this economy, energy leadership and economic development go hand in hand. From data centers to defense to advanced manufacturing, Mississippi is proving you can excel at both.

Mississippi is not alone in this effort. Across every SSEB member State, governors, legislators, State agencies, regulators, and industry leaders are doing the same work: modernizing infrastructure, securing supply chains, and cultivating the talent the next economy demands. The South continues to attract investment because we offer what growing industries need: dependable power, real infrastructure, and a skilled workforce ready to deploy.

For more than six decades, SSEB has served as the forum where this work happens. The Board brings together government, industry, academia, and our national laboratories to develop real solutions: advancing energy technology, improving emergency preparedness, supporting skills development, and fostering regional partnership. The pages that follow show that work in action, and they show a region leading the way.

This year also brings a change for SSEB.

Ken Nemeth retired on July 31 after 54 years of service, marking the culmination of one of the longest and most distinguished careers in the history of interstate compact organizations. Under his stewardship, SSEB earned a national reputation for technical excellence, trusted partnerships,

and unwavering service to its member jurisdictions. On behalf of every member jurisdiction, we thank him for his extraordinary dedication to SSEB and to the South.

Kimberly Gray, who has served this Board for more than three decades, is now our Secretary and Executive Director. Few people know SSEB and the needs of our members as well as she does. I have no doubt she will build on the foundation Ken left and lead SSEB into its next successful chapter, and I look forward to working alongside her.

SSEB's future is as strong as its past. The South has always solved its own problems with ingenuity, hard work, and a willingness to help our neighbors when it counts. That has not changed. It matters more now than it ever has. With new leadership in place and a membership more united than ever, the Board is prepared for the work ahead. I commend this report to our members and partners. Together, we will carry the South forward for decades to come.



Governor of Mississippi

Chairman, Southern States Energy Board



Programs & Projects

GEOSCIENCE & ENGINEERING PROGRAMS

LONGLEAF CCS STORAGE HUB

Partners: Tenaska (site host / commercial developer), Advanced Resources International, Inc., Crescent Resource Innovation, ENTECH Strategies, LLC, the Geological Survey of Alabama, the University of South Alabama, and Williams

The Longleaf CCS Storage Hub, managed by the Southern States Energy Board and commercially developed by Tenaska, is advancing the development of a commercial-scale carbon storage hub near Bucks, Alabama. The project is evaluating a stacked geologic storage system while advancing the permitting, site characterization, transportation infrastructure, and commercial planning necessary for future deployment.

Longleaf achieved an important regulatory milestone in 2026. In coordination with Advanced Resources International, Tenaska submitted a new Class VI underground injection control permit application to U.S. EPA Region 4, which was deemed administratively complete on June 22, 2026. This marked completion of a critical project deliverable and allowed the permitting process to advance.

As the commercial project developer, Tenaska also continued to advance site control and long-term development of the hub, securing rights to approximately 66 percent of the land needed for the project's long-term buildout. Williams advanced the Southern Pipeline FEED Study to approximately 70 percent completion and initiated procurement for a feasibility study evaluating its natural gas processing facility in Theodore, Alabama, as a potential CO₂ source for the hub.

U.S. DOE approved a six-month no-cost time extension in June 2026, providing additional time to complete permitting and engineering activities and prepare for the project's next phase. Planning is also progressing for a deep stratigraphic test well that will provide additional subsurface data needed to characterize the storage complex and support future development. As Longleaf advances, SSEB and its partners are also expanding the scope of evaluation to consider additional opportunities



Vibroseis truck used to collect seismic data for the Longleaf CCS Hub.

for CO₂ management and resource development in the region, including CO₂-enhanced hydrocarbon recovery and geothermal resource appraisal.

PROJECT ACCESS

Partners: Titan America (site host), Virginia Tech, Advanced Resources International, Crescent Resource Innovation, Florida International University, and the U.S. Geological Survey

The Lake Belt Mining District in Miami-Dade County includes several major CO₂ sources, including cement plants, waste facilities, and power plants. Together, they emit about 7.5 million metric tons of CO₂ each year. Capturing 90 percent of these emissions could keep more than 6.6 million metric tons of CO₂ out of the atmosphere annually. Several nearby facilities have committed to support the Atlantic Coast CO₂ Emissions Storage Sink (Project ACCESS), providing enough potential CO₂ to meet CarbonSAFE program requirements.

To evaluate the site for underground CO₂ storage, the project will collect seismic data and drill a test well. Rock samples, well logs, and testing will provide information about the underground geology and help determine whether the site can safely store CO₂. Field work, including 2D seismic surveys and test well drilling, is expected to begin in fall 2026. If successful, the project could establish a new CO₂ storage option in South Florida.

The project also seeks to reduce emissions from the region's limestone mining and cement industries. A CCS hub at Titan America's Pennsuco Plant could provide a model for similar cement facilities elsewhere. The Florida Department of Environmental Protection will be involved as the project works through environmental and permitting requirements.

Project ACCESS will also develop plans for future CO₂ storage infrastructure, commercial development, monitoring, risk management, and community outreach. The project team will identify additional data needed for UIC Class VI permitting and share project findings to support workforce development and future CO₂ storage projects.

PROJECT LOCHRIDGE

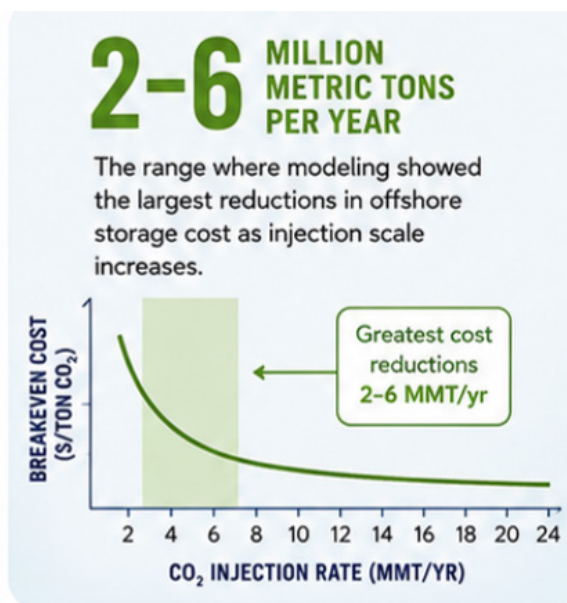
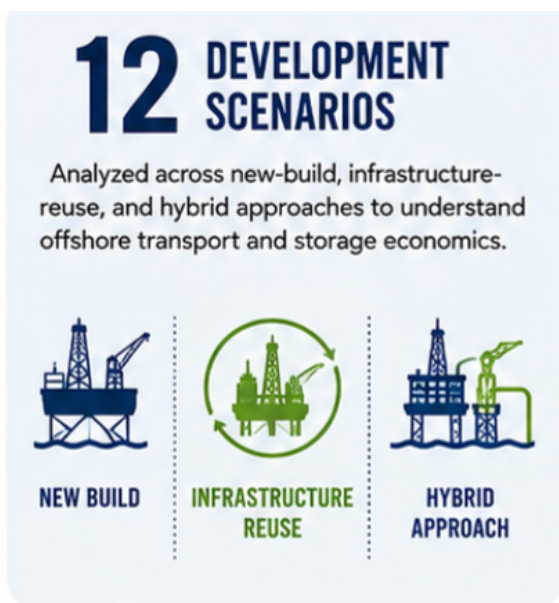
Partners: Crescent Resource Innovation, Louisiana State University, Natural Resources Worldwide, Repsol E&P USA, and Southern University at Shreveport | Technical performance at Southern University and A&M College with additional support from Advanced Resources International, KBR, and The University of Texas at Austin's Bureau of Economic Geology.

Project Lochridge, the first CarbonSAFE Phase II project in U.S. Federal waters, is establishing the technical and commercial foundation for large-scale offshore CO₂ storage in

the Gulf of America. Led by the Southern States Energy Board, the project is evaluating approximately 5,000 acres in the South Timbalier Lease Area as a potential storage solution for the Louisiana industrial corridor, which produces more than 90 million metric tons of CO₂ annually.

Over the past year, the project advanced from preliminary characterization to detailed assessment of the proposed offshore storage complex. Repsol completed dynamic simulations and sensitivity analyses evaluating 30 years of injection followed by 50 years of post-injection monitoring. The modeling demonstrated that the Lochridge site can accommodate commercial-scale CO₂ volumes with a single injection well, including the project's target of at least 50 million metric tons over 30 years. The team also completed an offshore storage facility assessment and evaluated existing platforms, pipelines, wells, and other infrastructure that could potentially be repurposed for CO₂ transportation and storage.

The project also completed major risk, permitting-readiness, and commercial assessments. Twelve development scenarios evaluated new-build, existing, and hybrid infrastructure configurations, finding that injection rate is a primary driver of offshore storage economics and that significant cost reductions can be achieved as annual injection increases from 2 million to 6 million metric tons. A detailed site characterization and permitting-readiness assessment identified strengths of the existing technical work as well as priority data needs for future Outer Continental Shelf permitting. U.S. DOE also approved an extension of Project Lochridge through January 15, 2027, allowing the team to further evaluate pipeline conversion, platform reuse, legacy infrastructure risks, offshore permitting requirements, and the economics of infrastructure reuse.



SOUTHEAST DIRECT AIR CAPTURE (SEDAC) HUB

Partners: Aircapture, Crescent Resource Innovation, ENTECH Strategies, Georgia Institute of Technology, Mitternight, the University of Alabama, the University of South Alabama, alongside regional industry and infrastructure partners

The U.S. is a global leader in direct air capture (DAC) technology development and demonstration. Led by the Southern States Energy Board, the Southeast Direct Air Capture (SEDAC) Hub is designed to advance commercial DAC deployment in Mobile County, Alabama, and support development of a regional CO₂ economy encompassing permanent geologic storage and beneficial uses such as sustainable aviation fuel, urea production, and enhanced hydrocarbon recovery.

Over the past year, the project team established a primary project site on approximately 40 acres associated with Tenaska's Lingle CO₂ storage development in northern Mobile County and submitted an Environmental Information Volume to U.S. DOE-NETL. Aircapture advanced front-end engineering and design for an initial 50,000-metric-ton-per-year DAC facility, while Mitternight progressed supporting balance-of-plant engineering and the project team continued evaluating expansion to 500,000 metric tons per year. Aircapture also demonstrated a commercial application of its technology at Almanac Beer Co. in Alameda, California, where captured atmospheric CO₂ is used in beverage production.

In August 2026, SSEB convened project partners and stakeholders from across the Southeast in Mobile for an August 13–15 meeting that included project discussions and a tour of Alabama Power Company's Plant Barry. Together, these activities are advancing the technical and commercial foundation necessary to integrate DAC with regional infrastructure, CO₂ storage and utilization opportunities, and future economic development.



Left: A commercial deployment at a brewery in California; Right: A next-generation DAC design. The commercial deployment demonstrates real-world performance, while the next-generation design shows the path toward expanded deployment.

SECARB: OFFSHORE PARTNERSHIP

The Gulf of America offers significant potential for permanently storing carbon dioxide (CO₂) from industries across the Southeast. More than 540 CO₂-emitting facilities are located within 50 miles of the coasts of Alabama, Florida, Georgia, Louisiana, and Mississippi. The project is evaluating depleted oil and gas fields, opportunities for CO₂-enhanced oil recovery, and deep saline formations in State and Federal offshore waters.

Through a government-industry partnership, the project is building the technical, regulatory, and economic knowledge needed for safe, long-term offshore CO₂ storage. Partners include research institutions, universities, State organizations, industry groups, and technical experts from across the region.

The team is studying potential storage sites, underground conditions, existing offshore infrastructure, and the laws and regulations needed for commercial projects. Current estimates suggest the Gulf could hold extremely large amounts of CO₂. Depleted oil and gas fields alone may offer about 15 billion tons of storage capacity, and some existing offshore infrastructure may be suitable for reuse, potentially lowering project costs.

The team continues to evaluate promising storage areas, project risks, infrastructure needs, and evolving State and Federal regulations to support future commercial offshore carbon capture, utilization, and storage projects.

TRI-STATE CCS HUB

Partners: Tenaska Sequestration Services (site host), Projeo Corporation, The Ohio State University, the West Virginia Geological and Economic Survey, and West Virginia University

With 131 industrial facilities within 50 miles of the proposed project site reporting nearly 47 million metric tons of annual CO₂ emissions, the tri-State region has a strong potential customer base for CO₂ storage. State legislation, including Ohio's HB 175 and West Virginia's HB 4491, also shows growing support for the regulatory framework needed to develop this industry and reduce uncertainty. However, limited data is available to confirm the suitability of the region's deep geologic formations for CO₂ storage, and the cost of subsurface studies can be too high for many industrial emitters.

The Tri-State CCS Hub is an important step toward creating a regional CO₂ storage network where demand is growing but no large-scale storage option is currently available. The project also seeks to improve coordination among State regulators, particularly for industries located near

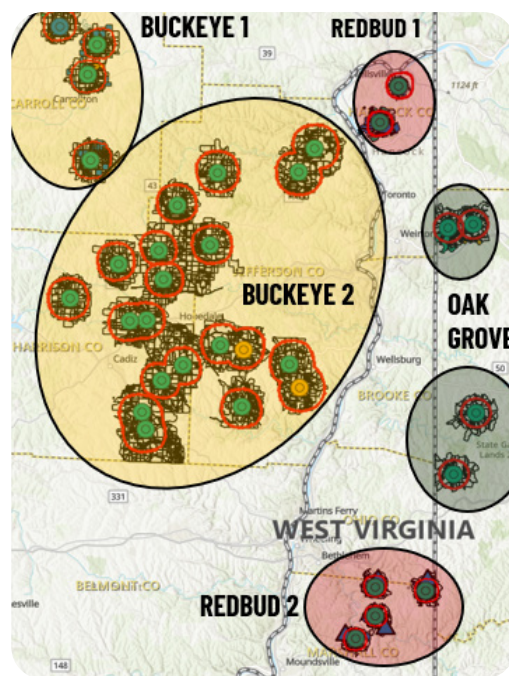
State borders along the Ohio River. Lessons from this effort could also benefit other U.S. regions where industrial facilities are clustered near State lines. The project will also support Tenaska's broader Tri-State Energy Hub, which is intended to provide reliable energy while supporting new energy-related jobs.

To support these goals, the project will study four layers of deep rock and the overlying formations that could keep injected CO₂ contained. Each potential storage layer is paired with an overlying confining formation that will be evaluated for its ability to prevent CO₂ from moving upward.

The project team has prepared an Environmental Information Volume and plans to study the target formations using seismic methods. New 2D seismic data will be collected along lines crossing three states. The project has also begun a broad outreach effort with State agencies in Ohio and West Virginia to support future large-scale deployment of carbon capture and storage technologies. Stakeholder and regulator feedback gathered at a project decision point helped shape plans to reduce drilling risks.

Three characterization wells will be drilled and tested to collect rock samples, well logs, and other subsurface data. The first two wells are expected to be drilled in Q2/Q3 2027. The project team will also submit additional information for its pending UIC Class VI permit applications. These applications cover more than 30 proposed injection wells across six counties and three states.

A Storage Site Operations Plan, Financial Plans and Arrangements, and Commercialization Plan have been developed and will be updated as field data becomes available. Interest from industrial emitters already exceeds the estimated storage capacity of the geologic intervals currently under study, indicating strong commercial interest and the potential to generate significant tax revenue. The project team has also submitted the required documentation for review under the National Environmental Policy Act. The project has received a Categorical Exclusion for both seismic work and stratigraphic test well activities.



Proposed Tri-State CCS Hub storage areas and CO₂ injection well locations.

FOSSIL ENERGY POLICIES & TECHNOLOGIES

Through its Fossil Energy Policies and Technologies Committee, the Southern States Energy Board provides its member States and Territories with a forum for examining energy policy, regulatory, infrastructure, and technology issues affecting the region. Supported through a cooperative agreement with the U.S. Department of Energy's Hydrocarbons and Geothermal Energy Office, the Committee brings together Board Members, state officials, industry representatives, and other stakeholders to share information, identify emerging issues, and provide a regional perspective on policies affecting domestic energy production, reliability, economic development, and energy security.

Supporting State Energy Priorities

During the year, SSEB supported regional and state energy planning as member jurisdictions addressed growing electricity demand, industrial expansion, infrastructure investment, resource development, and the need for reliable and affordable energy. The Committee and SSEB's broader stakeholder network provided a mechanism for sharing information on state-led initiatives, identifying emerging policy issues, and exchanging approaches and experiences across the region.

Among the initiatives followed during the year were efforts to finance new energy infrastructure and innovation, attract energy-intensive industries and emerging technologies, strengthen electric generation and reliability, support affordable energy, expand domestic resource development, and position states for long-term economic growth. SSEB also continued direct engagement with Chairman Governor Tate Reeves and the Mississippi Development Authority on the Mississippi Power Play Initiative, providing a regional perspective as the State plans for increasing electricity demand associated with industrial growth and energy-intensive development.



Former Board Secretary & Executive Director Ken Nemeth met with U.S. Secretary of Energy Chris Wright at the inaugural meeting of the reinstated National Coal Council.

SSEB also monitored state policy developments affecting energy production and generation, mine reclamation and oversight, resource rights, mine methane recovery, critical resources, infrastructure, and coalfield economies. This work helps the Board identify policy trends, share information among member States, and connect State priorities with relevant industry and federal expertise.

In December 2025, U.S. Secretary of Energy Chris Wright appointed SSEB Secretary and Executive Director Kenneth J. Nemeth to the National Coal Council, where he represented state and local government perspectives on issues under consideration by the Council. SSEB supported his participation by providing subject matter expertise and drawing upon the Board's network of state officials, policymakers, industry representatives, and other stakeholders to gather information and perspectives from across the region.

During the year, SSEB developed state case studies examining coal fleet reliability and export opportunities and provided subject matter expertise on policy, infrastructure, technology, market, and economic considerations relevant to the Council's work. These efforts helped ensure that state-level experiences and perspectives were available to inform the National Coal Council's deliberations and recommendations to the U.S. Department of Energy.

Strategic Energy Innovation Consortium (SEIC)

The Strategic Energy Innovation Consortium (SEIC) complements the work of the Fossil Energy Policies and Technologies Committee by connecting SSEB and its member States with expertise from across the energy sector. Established in partnership with the University of Houston, the Consortium includes 186 participants representing 82 companies and organizations and provides access to technical, policy, regulatory, and commercial perspectives on emerging energy issues.

Through SEIC, SSEB has expanded its network of subject matter experts available to inform state and regional energy discussions. A full list of partners is shown on the facing page.

SEIC Partners



CEMENT PLANT CARBON CAPTURE & STORAGE FEED

Partners: Advanced Resources International, Air Liquide, and Crescent Resource Innovation | Additional support from Environmental Resources Management and Sargent & Lundy.

A front-end engineering and design (FEED) study is developing a carbon capture and storage (CCS) system to reduce CO₂ emissions from cement manufacturing. The project will use Air Liquide technology to capture and process CO₂ from plant emissions. The system

runs mainly on electricity, does not require flammable chemicals, and can handle common air pollutants. A permanent project site is still being evaluated.

The team also plans to drill a test well to support a U.S. Environmental Protection Agency Class VI permit for permanent CO₂ storage. Additional work includes pipeline and storage planning, environmental review, and an analysis of the project's overall environmental impacts.

PROJECT OASIS (RETIRED)

Partners: Advanced Resources International, Alabama A&M University, Auburn University, Crescent Resource Innovation, Oklahoma State University, Southern Company/Alabama Power Company, Westervelt, and Baker Hughes

Project OASIS, led by the Southern States Energy Board under the U.S. Department of Energy's CarbonSAFE Phase II Program, evaluated the feasibility of developing a commercial-scale geologic CO₂ storage complex near Plant Gaston and other industrial sources in Shelby County, Alabama. The project focused on the geologically complex Valley and Ridge province, generating knowledge applicable to similar areas throughout the Appalachian corridor where CO₂ storage potential is less understood.

Project OASIS concluded in September 2025 after completing an extensive program of subsurface characterization, reservoir modeling, commercial evaluation, and risk assessment. Results from the Westover #2 stratigraphic test well and subsequent analyses identified significant challenges to commercial-scale storage in the study area, including difficult drilling conditions, constrained storage capacity, and the number of injection wells that would be required under current assumptions. Modeling indicated that approximately 27 injection wells could be required to achieve 1.6 million metric tons of annual CO₂ storage, contributing to project economics that are not currently favorable. However, the project identified the deeper Cambrian Rome Formation as an opportunity for additional exploration that could improve regional storage prospects.



Project OASIS drilling site after remediation efforts concluded in March 2026.

The project also completed a comprehensive risk assessment identifying 102 individual risks and associated mitigation strategies across the CO₂ capture, transportation, injection, and storage value chain. Findings and lessons learned were transferred to industry, academia, government, and the emerging carbon management workforce through technical publications, publicly available datasets, student research and internships, and the SSEB-led Alabama CCS Workshop in Tuscaloosa, which brought together 42 participants from industry, academia, and State government. Collectively, Project OASIS provides new data, analytical tools, and practical lessons to reduce uncertainty and guide future CO₂ storage development in Alabama and other geologically complex regions of the United States.

SECARB-USA (RETIRED)

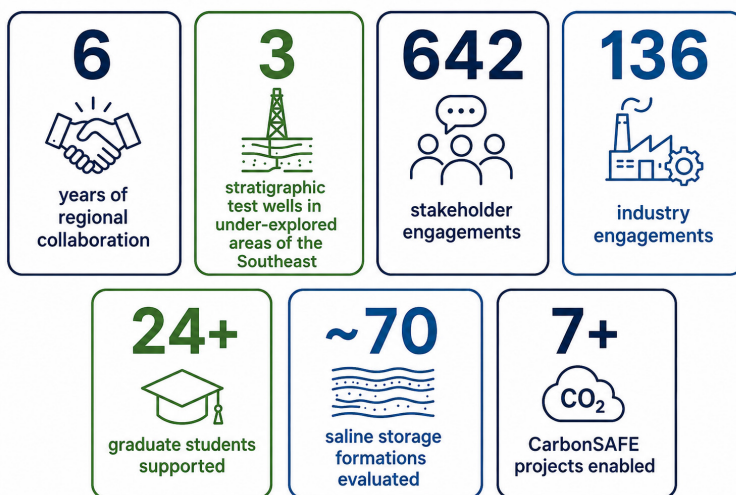
The Southeast Regional CO₂ Utilization and Storage Acceleration Partnership (SECARB-USA), led by the Southern States Energy Board, served as a regional platform for identifying and addressing technical, infrastructure, regulatory, and commercial barriers to carbon capture, utilization, and storage across the Southeast. Over six years, the U.S. DOE-supported initiative brought together researchers, industry, regulators, and other stakeholders to better understand where CO₂ storage can be deployed, collect critical subsurface data in underexplored areas, evaluate regional transportation needs, and help translate research into commercial projects.

SECARB-USA concluded in 2025 with a substantial legacy across the region. The partnership drilled three stratigraphic test wells and acquired new 2D seismic data in data-limited areas, expanded basin-scale understanding of CO₂ storage potential, evaluated enhanced oil and gas recovery opportunities, and developed regional tools addressing source-sink matching, infrastructure, project economics, and commercial risk. These activities helped provide the technical foundation and early project development necessary to advance at least seven CarbonSAFE projects, along with other U.S. DOE- and industry-supported initiatives across the Southeast.

The project also demonstrated the importance of exploring areas beyond the Southeast's traditionally well-characterized storage basins. SECARB-USA identified 425 industrial facilities representing nearly 509 million metric tons of annual CO₂ emissions located outside areas with proven saline storage, helping motivate new data collection and project development in underexplored geologic settings. Regional assessments also examined enhanced recovery opportunities, including the potential for CO₂-enhanced coalbed methane and oil recovery in Alabama's Black Warrior Basin.

Beyond its technical accomplishments, SECARB-USA became an important resource for CCUS education and collaboration throughout the region. The team completed 642 separate

engagements with industry, regulators, legislators, and academic partners—including 136 engagements with industry—and supported more than 24 undergraduate and graduate students. These efforts helped states and communities navigate evolving regulations, incentives, infrastructure needs, and other considerations associated with commercial CCUS deployment.



NUCLEAR PROGRAMS

NATIONAL TRANSPORTATION STAKEHOLDERS FORUM

The Board served as the lead organization for the planning and hosting of the 2026 National Transportation Stakeholders Forum (NTSF), which took place in Austin, Texas, June 22–25. The NTSF is the U.S. Department of Energy’s official mechanism for national-level communication and collaboration with states, Native American tribes, and other Federal agencies regarding the safe transport of radioactive waste, used nuclear fuel, and select high-visibility shipments. The Forum promotes open dialogue among these entities and addresses topics such as packaging, shipping logistics, emergency management, security, training, regulations, radiation protection, and other related issues.

Because the meeting took place in Texas, the program placed an emphasis on activities related to the Lone Star State. Waste Control Specialists, located in Andrews County, Texas, provided an update on its comprehensive solutions for the treatment, storage, and disposal of various classes of low-level radioactive waste, as well as low-activity waste, hazardous waste, and byproduct materials. The company also detailed how its co-located treatment, storage, and disposal facilities, along with its cask inventory, transportation services, and rail access, make the site a valuable resource for customers across the nation.

The conference also featured a breakout session titled “Advanced Nuclear Projects in Texas.” The session focused on how the State is positioning itself as a leader in advanced nuclear energy by creating an environment that encourages innovation. The Texas Advanced Nuclear Energy Office highlighted State efforts to support industry growth, streamline regulatory processes, and



Participants tour the Nuclear Engineering Teaching Laboratory TRIGA Reactor and the Texas Advanced Computing Center during the 2026 NTSF.

provide funding for development. Aalo Atomics, based in Austin, discussed its technology and its goal of mass-producing nuclear plants designed to provide power for applications ranging from data centers to communities. The Texas A&M Energy Proving Grounds also highlighted academic support through the 2,400-acre RELLIS Campus in Bryan, Texas, which provides land, testing space, and research resources for private companies developing and testing next-generation nuclear energy systems, small modular reactors, and microreactors.

Overall, the meeting drew more than 200 attendees. The program featured keynote speakers from government and industry, breakout sessions for in-depth discussions, individual tribal and State regional group meetings, and a research reactor tour at The University of Texas at Austin.

RADIOACTIVE MATERIALS TRANSPORTATION

The Radioactive Materials Transportation Committee, led by the Board, continues to support the U.S. Department of Energy’s (U.S. DOE) efforts to maintain and potentially expand nuclear energy through its work on the back end of the nuclear fuel cycle. More specifically, this group of radiological health professionals, emergency managers, and law enforcement officials partners with U.S. DOE’s Office of Storage and Transportation to help develop a framework for the safe and efficient transportation of used nuclear fuel.

The Committee’s most recent effort involves planning for the Department of Energy’s High Burnup Research Cask (HBURC) shipment, scheduled for 2027. The shipment will transport used nuclear

fuel from the North Anna Power Station in Virginia to Idaho National Laboratory. It will allow U.S. DOE to gather scientific data on whether higher burnup nuclear fuel—fuel that remains in a reactor longer to produce more energy—behaves differently from lower burnup fuel after it is removed from the reactor and placed in dry storage. The shipment also provides an opportunity for U.S. DOE to work with states and tribes to further develop a coordinated approach to a national transportation program.



The U.S. DOE-NE Core Group visits MxV Rail, a research and testing campus in Pueblo, Colorado.

U.S. DOE has formed an HBURC Shipment Ad Hoc Working Group that meets monthly with corridor states and tribes to prepare for the shipment. SSEB Committee representatives from Alabama, Georgia, Kentucky, North Carolina, South Carolina, Tennessee, and Virginia have been actively involved in the Working Group. Recent activities have included discussions of a dry run, or practice shipment, as well as reviewing and commenting on a draft transportation plan outlining the procedures and operations to be used during the shipment.

In connection with this effort, U.S. DOE's Transportation Core Group met August 19–20 in Colorado Springs, Colorado, to discuss the status of the HBURC shipment and other program matters. On August 19, participants toured the MxV Rail facility in Pueblo, Colorado, where they viewed Atlas railcar testing facilities and met with MxV Rail staff. The HBURC shipment is expected to use the Atlas railcar, making the visit an opportunity to learn directly from experts who provide research, testing, engineering, and training services for the North American rail industry.

SOUTHERN EMERGENCY RESPONSE COUNCIL (SERC)

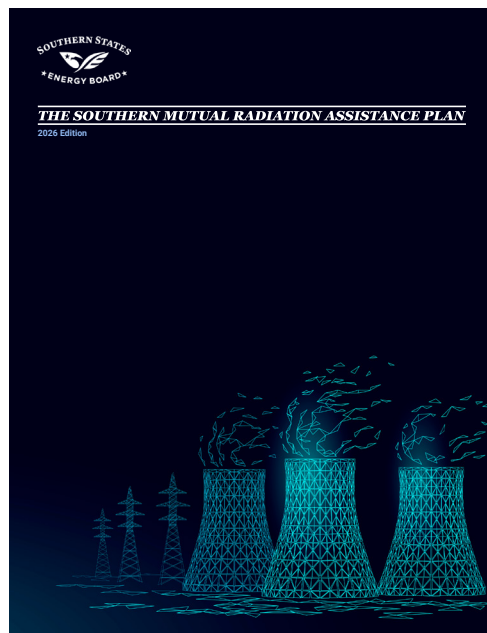
The Nuclear Regulatory Commission (NRC) and Federal Emergency Management Agency (FEMA) require commercial nuclear power plants and State, tribal, and local governments to participate in periodic emergency preparedness exercises. These exercises evaluate the ability of plant personnel and offsite emergency responders to respond effectively to a radiological emergency.

The Southern Emergency Response Council (SERC) administers the mutual aid agreement established in 1972 to help southern states support one another during radiological emergencies involving nuclear power plants. Its 14 member states are Alabama, Arkansas, Florida, Georgia, Kentucky, Louisiana, Mississippi, Missouri, North Carolina, Oklahoma, South Carolina, Tennessee, Texas, and Virginia.

In May 2026, the Board participated in an evaluated exercise with the State of Alabama involving the Joseph M. Farley Nuclear Plant in Houston County. The Southern States Energy Board serves as regional coordinator for the simulated activation of the Southern Mutual Radiation Assistance Plan (SMRAP) during State nuclear power plant exercises. On May 20, officials from the Alabama Department of Public Health requested simulated assistance from neighboring states. The exercise followed the NRC's four emergency classifications, which increase in severity from Notification of Unusual Event to Alert, Site Area Emergency, and General Emergency.

SMRAP provides the framework for coordinating radiological emergency assistance among participating states. SERC representatives review and update the plan annually to reflect changes in State response capabilities, equipment, and available resources.

SERC also meets annually in conjunction with the Organization of Agreement States meeting to discuss SMRAP and regional preparedness. Most recently, the Council met on August 31, 2026, in Nashville, Tennessee, in order to review proposed nuclear power plant exercises and consider updates to SMRAP needed to account for changing State resources and emerging technologies, including advanced nuclear and fusion energy.



TRANSURANIC WASTE TRANSPORTATION

The Waste Isolation Pilot Plant (WIPP) is the nation's only deep geologic repository for the disposal of defense-related transuranic (TRU) radioactive waste. Two sites in the southern region—the Savannah River Site in South Carolina and Oak Ridge National Laboratory in Tennessee—store TRU waste that includes clothing, tools, debris, soil, and other materials contaminated with plutonium and other radioactive elements.

SSEB's TRU Waste Transportation Working Group develops policies and procedures to support the U.S. Department of Energy's efforts to safely transport TRU waste to WIPP near Carlsbad, New Mexico. The southern transportation corridor includes seven states along Interstate 20 and beyond—from South Carolina to New Mexico, with Tennessee also included in the program.

SSEB works with U.S. DOE's Carlsbad Field Office on behalf of affected member states to secure funding for planning, training, and other preparedness activities. Annual funding averages approximately \$2.5 million and is distributed to corridor states through a cooperative agreement. SSEB also hosts virtual meetings each year to review State workplans, budgets, and technical needs.

More recently, SSEB has worked with the National Nuclear Security Administration (NNSA) to support additional waste transportation activities. As NNSA expands plutonium pit production, Lawrence Livermore National Laboratory and Los Alamos National Laboratory are expected to transport TRU waste to other U.S. DOE facilities for processing before final disposal at WIPP. One destination is the TRU Waste Processing Center at Oak Ridge National Laboratory, with some shipments expected to use WIPP transportation equipment and routes.

NNSA has briefed SSEB program managers on the proposed campaign, including inspections, packaging, routing, tracking, and scheduling. The effort may use portions of the existing WIPP corridor in reverse to move material from western facilities to Oak Ridge.

Since opening in 1999, WIPP has received more than 14,800 shipments. More than 2,100 have originated from Oak Ridge National Laboratory and the Savannah River Site, representing more than 3.1 million miles of highway transportation.



Underground mining activities at the WIPP site.

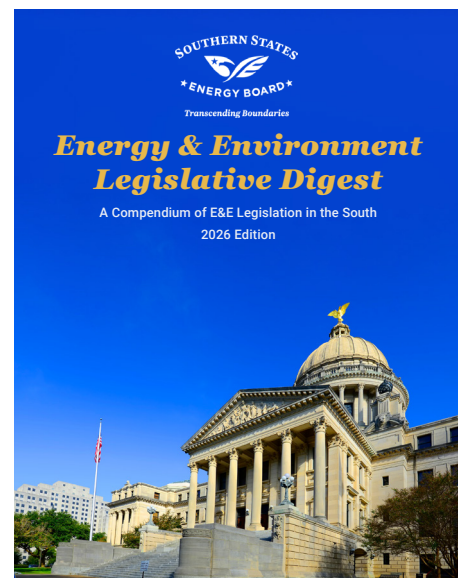
LEGISLATIVE MONITORING

ENERGY & ENVIRONMENT (E&E) LEGISLATIVE DIGEST

The E&E Legislative Digest, a longstanding publication spanning more than four decades, stands as a comprehensive reflection of legislative trends across our member States and Territories. It serves as a vital resource for legislators, policymakers, industry stakeholders, and the general public by providing valuable insights into the ever-evolving realm of E&E legislation, regulations, and resolutions. This year's Digest also features an introduction from the Board's Vice Chairman, Sen. Ken Yager, offering a leadership perspective on the region's energy and environmental priorities.

The Digest highlights notable legislative trends across the Board's membership. This year, member States and Territories advanced policies centered on energy reliability, infrastructure development, affordability, and resource management. Utility legislation led activity across the region, with lawmakers addressing generation adequacy, transmission and grid investment, rate structures, cost recovery, and protections for critical infrastructure. Inland water quality and management also remained a major focus as states updated permitting, water supply, wastewater, and flood-control programs. At the same time, legislatures continued to strengthen cybersecurity and digital oversight, support domestic fossil energy and critical mineral development, refine carbon capture and storage frameworks, and expand opportunities for nuclear and renewable generation. Collectively, these measures demonstrate a regional emphasis on maintaining reliable and diverse energy systems while supporting economic growth, environmental stewardship, and long-term resource security.

The latest printed edition of the Digest reflects legislation enacted through its publication date. The Interactive Digest is updated throughout the year as bills are filed, considered, and enacted across the Board's membership region.



*Scan the QR code to access our
Interactive Legislative Digest.*

Partnerships

Through collaboration with government, business, industry, and academia, the Board connects its member States and Territories with energy and environmental expertise from across the country. These partnerships support the exchange of information, ideas, and best practices to help address shared regional priorities.

EDUCATING & ENGAGING STAKEHOLDERS

The Southern States Energy Board prioritizes outreach and education through a variety of venues, including summits, conferences and workshops, presentations, panel discussions, exhibits, and other activities designed to engage public officials and other stakeholders. SSEB strives to enhance understanding and awareness of domestic energy development, energy and environmental policies, emerging technologies, and their importance to the region.

Throughout the year, SSEB continued working directly with its member states on emerging energy priorities, including efforts to prepare for growing electricity demand, support economic development, strengthen domestic energy production, and capitalize on the South's abundant natural resources. Through these engagements, the Board provided information, technical expertise, and a regional perspective to support state-led energy planning and policy development.

In January 2026, SSEB participated in the Mississippi Natural Resources Summit, convened by the Mississippi Development Authority in partnership with research institutions, industry leaders, utilities, and Federal laboratory stakeholders. Discussions explored opportunities to capitalize on Mississippi's natural resources, including lithium-rich Smackover brines, rare earth elements associated with lignite-bearing formations, advanced mineral processing technologies, produced-water resource recovery, and the potential to leverage existing oil and gas infrastructure for new resource development. The Summit also examined opportunities to strengthen domestic supply chains and attract investment in energy and natural resource development.

SSEB also continued its engagement with Chairman Governor Tate Reeves and the Mississippi Development Authority in support of the Mississippi Power Play Initiative. Through meetings with the Governor's staff and MDA, the Board provided its regional perspective as Mississippi considered strategies to strengthen its energy economy and prepare for increasing electricity demand associated with industrial growth and energy-intensive development.

In June, SSEB served as the lead organization for planning and hosting the 2026 National Transportation Stakeholders Forum (NTSF) in Austin, Texas. The four-day meeting brought together more than 200 representatives of states, Native American tribes, federal agencies, industry, and other organizations for national-level communication and collaboration on the safe transportation of radioactive waste, used nuclear fuel, and other high-visibility shipments. Through keynote presentations, technical and policy discussions, regional meetings, and facility tours, the Forum provided an important venue for information sharing and stakeholder engagement on transportation safety, emergency preparedness, security, training, and related issues.

In July, SSEB appeared before the Tennessee General Assembly's Government Operations Joint Subcommittee on Commerce, Labor, Transportation and Agriculture as part of the State's sunset review of Tennessee's participation in the Southern States Energy Board. SSEB provided legislators with an overview of the Board's mission, programs, and benefits to Tennessee, highlighting the value of interstate cooperation and the State's continued engagement in regional energy policy and technology initiatives. Following the review, Tennessee's participation in the Southern States Energy Board Compact was extended for eight years, the maximum period permitted under the State's sunset review process.



Tennessee Board Member Rep. Clark Boyd, Secretary and Executive Director Kimberly Gray, and Vice Chairman Sen. Ken Yager gather after a sunset review.

Through these and other activities, SSEB continued to bring together public officials, industry, research institutions, federal partners, and other stakeholders to exchange information, strengthen regional partnerships, and advance the energy priorities of its member States and Territories.

NOTABLE OUTREACH

The following represents a mix of in-person and virtual events that establish our communications and outreach efforts as robust and wide-ranging:

- Briefings to Board Members | Host and Presenters
- Associate Member Meetings | Host and Presenters
- Tennessee Sunset Hearing Testimony | Presenter
- Mississippi Natural Resources Summit | Participant
- State Energy Offices, Briefings on Board Programs and Activities | Presenters
- Project ACCESS U.S. DOE-NETL CCUS Annual Review Meeting | Presenters

- Tri-State CCS Hub U.S. DOE-NETL CCUS Annual Review Meeting | Presenters
- Project Lochridge U.S. DOE-NETL CCUS Annual Review Meeting | Presenters
- Annual CO₂ Conference in Midland, Texas | Presenter
- Western Interstate Energy Board High-Level Radioactive Waste Committee and WIPP Technical Advisory Group Meeting | Presenter
- Council of State Governments Northeast High-Level Radioactive Waste Transportation Task Force | Presenter
- Council of State Governments Midwestern Office Radioactive Materials Transportation Committee Meeting | Presenter
- Transportation Emergency Preparedness Program Ad Hoc Working Group | Chairman
- Tribal Radioactive Materials Transportation Committee Meeting | Presenter
- High Burnup Research Cask Shipment Ad Hoc Working Group | Member
- Section 180(c) Ad Hoc Working Group | Member
- National Transportation Stakeholders Forum | Planning Committee Lead, Host and Moderator
- National Transportation Stakeholders Forum Tour of the University of Texas at Austin Nuclear Engineering Teaching Laboratory TRIGA Reactor and the Texas Advanced Computing Center | Organizer and Host
- Department of Energy Office of Nuclear Energy Transportation Core Group | Member
- Southern Emergency Response Council Meeting | Host
- University of South Alabama Student Outreach | Presenter
- Mt. Vernon, Alabama Town Hall on Direct Air Capture | Participant
- U.S. DOE – USEA Southern Regional Coal Workshop in Lexington, Kentucky | Presenter
- Growing Partnerships for Essential Minerals (GEMs) February 2026 Workshop at Georgia Tech | Participant
- Alabama House Economic Development and Tourism Committee Hearing on House Bill 61 | Presenter
- Project OASIS Site Remediation Visit in Westover, Alabama | Host
- Carbon Utilization Research Council Meeting in Washington, D.C. | Participant
- Southeast Direct Air Capture Hub August 13-15, 2026 Workshop in Mobile, Alabama | Host and Presenter
- Regional Stakeholder Tour of Alabama Power Company's Plant Barry in Mobile, Alabama | Organizer
- Oversight Visit to Aircapture Facilities in Berkeley, California | Participant
- In-Person Engagement with Regional Mining Companies to Discuss Critical Minerals Opportunities | Host and Participant
- U.S. DOE – SSEB Meeting to Discuss the Board's Leadership in the Southeast | Presenter and Participant

ASSOCIATE MEMBERS PROGRAM

The Board's Associate Members Program brings together leading companies, utilities, universities, trade associations, laboratories, and other organizations committed to advancing the South's energy future. Established in 1981 under Kentucky Governor John Y. Brown, the program reflects more than four decades of collaboration between State leaders and organizations across the energy sector.

As electricity demand grows from advanced manufacturing, artificial intelligence, and data infrastructure, this public-private partnership is increasingly important. Through meetings, policy initiatives, technical discussions, and special projects, Associate Members contribute diverse perspectives that support informed decision-making, energy reliability, innovation, and economic growth across the South.

2026 OFFICERS



Chair
Wes Robinson
American Chemistry Council



Vice Chair
Tiger Wells
Duke Energy



Immediate Past Chair
Zach Monroe
Ameren Missouri

Members



SOURCES OF SUPPORT

The Southern States Energy Board’s primary source of funding is its annual appropriations from the 18 member States and Territories, with each member’s share computed by a formula in the original Compact based on an equal share, population, and per capita income. The Board has not requested an increase in annual appropriations since 1987. The Compact authorizes the Board to accept funds from any State, interstate agency, institution, person, firm, corporation, or Federal agency, for use toward the Board’s purposes and functions. Members may also provide funding for special research and projects, beyond their base appropriations.

SSEB’s Associate Members program provides annual contributions from industry partners in support of the Board’s work. This year, additional support came from cooperative agreements with the U.S. Department of Energy, through several of its funding agencies.

Industry and partner funding complements the Board’s projects and activities. SSEB receives corporate sponsorships, registration fees, and in-kind contributions supporting the SSEB annual meeting and other events. The Board’s appropriations are as follows:

Alabama	\$32,572	Maryland.....	\$37,192	South Carolina.....	\$31,372
Arkansas.....	\$31,027	Mississippi	\$29,077	Tennessee.....	\$34,267
Florida	\$47,212	Missouri	\$36,247	Texas.....	\$55,402
Georgia	\$35,782	North Carolina.....	\$37,042	U.S. Virgin Islands	\$25,297
Kentucky	\$32,197	Oklahoma.....	\$32,512	Virginia.....	\$38,362
Louisiana.....	\$33,817	Puerto Rico	\$25,597	West Virginia	\$28,732

EXECUTIVE COMMITTEE



Chairman
Gov. Tate Reeves
Mississippi



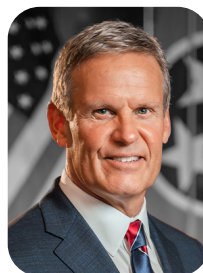
Vice Chairman
Sen. Ken Yager
Tennessee



Treasurer
Rep. Jim Gooch, Jr.
Kentucky



Gov. Kay Ivey
Alabama



Gov. Bill Lee
Tennessee



Rep. Lynn Smith
Georgia



Del. Will Morefield
Virginia



Sen. Brandon Smith
Kentucky



Sen. Bryan Hughes
Texas



Chair, SLC E&E Cmte.
Sen. Bob Hensgens
Louisiana



Secretary
Kimberly Gray

BOARD MEMBERS

Alabama

Gov. Kay Ivey
Sen. Chris Elliott
Rep. Chip Brown
Rep. Parker Moore (Alt.)
Mr. Brooks McClendon
(Gov. Alt.)

Arkansas

Gov. Sarah Huckabee
Sanders
Sen. Matt McKee
Rep. Rick Beck

Sec. Shane Khoury (Gov.
Alt.)

Florida

Gov. Ron DeSantis
Sen. Ed Hooper
Rep. Mike Giallombardo
Dir. Brooks Rumenik (Ag.
Commissioner's Appointee)
Mr. Cody Farrill (Gov. Alt.)

Georgia

Gov. Brian Kemp
Sen. Chuck Payne

Rep. Lynn Smith
Rep. Chuck Martin (Alt.)
Mr. Kristofor Anderson
(Gov. Alt.)

Kentucky

Gov. Andy Beshear
Sen. Brandon Smith
Rep. Jim Gooch, Jr.
Mr. Rocky Adkins (Gov.
Alt.)

Louisiana

Gov. Jeff Landry
Sen. Jeremy Stine
Sen. Patrick McMath (Alt.)
Rep. Neil Riser

Maryland

Gov. Wes Moore
Sen. Brian Feldman
Sen. Stephen Hershey
(Alt.)
Del. Lorig Charkoudian
Del. Brian Crosby (Alt.)

Mississippi

Gov. Tate Reeves
Sen. Joel Carter, Jr.
Sen. Dennis DeBar, Jr.
(Alt.)
Rep. Brent Powell
Rep. Angela Cockerham
(Alt.)
Dir. Joe Hagerman (Gov.
Alt.)

Missouri

Gov. Mike Kehoe
Sen. Mike Cierpiot
Sen. Jason Bean (Alt.)
Rep. Bob Bromley
Rep. Mike Costlow (Alt.)
Rep. Del Taylor (Alt.)
Dir. Emily Wilbur (Gov.
Alt.)

North Carolina

Gov. Josh Stein
Sen. Buck Newton
Sen. Timothy Moffitt (Alt.)
Rep. Dean Arp
Rep. Kyle Hall (Alt.)
Rep. Matthew Winslow
(Alt.)

Oklahoma

Gov. Kevin Stitt
Sen. Casey Murdock
Rep. Brad Boles
Sec. Jeff Starling (Gov.
Alt.)

Puerto Rico

Gov. Jenniffer González
Colón
Rep. José Aponte
Hernández
Mr. Gregorio Igartua, Esq.
(Gov. Alt.)

South Carolina

Gov. Henry McMaster
Sen. Thomas Alexander
Sen. Lawrence Grooms
(Alt.)
Rep. William
Herbkersman
Rep. Gil Gatch (Alt.)
Mr. Sym Singh (Gov. Alt.)

Tennessee

Gov. Bill Lee
Sen. Ken Yager
Rep. Clark Boyd
Comm. David Salyers
(Gov. Alt.)

Texas

Gov. Greg Abbott
Sen. Bryan Hughes
Rep. Drew Darby
Comm. Christi Craddick
(Gov. Alt.)

U.S. Virgin Islands

Gov. Albert Bryan

Virginia

Gov. Abigail Spanberger
Sen. Bill DeSteph
Sen. Ryan McDougle (Alt.)
Sen. Aaron Rouse (Alt.)
Del. Irene Shin
Del. John McAuliff (Alt.)
Del. Will Morefield (Alt.)

West Virginia

Gov. Patrick Morrissey
Sen. Chris Rose
Sen. Rupie Phillips (Alt.)
Dir. Nicholas Preservati
(Gov. Alt.)

IN MEMORIAM

The Southern States Energy Board recognizes with deep respect the lives and service of three esteemed colleagues whose leadership and contributions strengthened our organization and advanced its mission. The Board extends its deepest condolences to their families and acknowledges with gratitude their many contributions to the Southern States Energy Board and to the region it serves.

JAMES HOWARD SANDERFORD

October 18, 1935 – January 7, 2026

Howard Sanderford dedicated his life to public service as a Marine Corps officer, Alabama State legislator, and respected civic leader, bringing the same integrity and attention to detail to his work with the Southern States Energy Board that defined his career. He was always present at our events and often accompanied by his wife, Dot, and other family members. Staff came to cherish these visits as much for the chance to catch up with the Sanderfords as for the work itself. His wisdom, warmth, and steadfast commitment to regional cooperation and sound public policy left a lasting impression on all who knew him.



MICKY RAY HAMMON

August 25, 1957 – March 8, 2026

Micky Hammon was the life of the party, hardworking and warmly outgoing in equal measure, and a devoted champion of SSEB's mission. Throughout his service with the Southern States Energy Board, he brought practical insight, thoughtful leadership, and an infectious laugh to the Board's deliberations. His dedication to strengthening the South's energy future, and the laughter he brought to every room, will not be forgotten.



GEORGE DANIEL BULLOCK

December 19, 1942 – March 22, 2026

George Bullock spent his career working behind the scenes of energy policy, where SSEB staff and colleagues affectionately called him "General George" for his exceptional organizing skills. He was masterful and unmistakably forceful in equal measure, with an unmatched ability to bring legislators, governors, and industry leaders to consensus. He grasped the heart of any issue instantly, and he left a lasting impression on everyone who worked alongside him.



HONORING OUR RETIREES

KENNETH J. NEMETH

After more than 54 years of dedicated service, Kenneth J. Nemeth retired as Secretary and Executive Director of the Southern States Energy Board on July 31, 2026. Since joining SSEB in 1972 and becoming Secretary and Executive Director in 1974, Ken devoted his career to advancing interstate cooperation and strengthening partnerships among governors, legislators, regulators, industry, academia, and Federal agencies across the South. Under his leadership, the Board expanded its national and international influence, developed nationally recognized energy and environmental programs, and earned a reputation as one of the nation's most respected interstate compact organizations. Beyond his many professional accomplishments, Ken is known for his integrity, mentorship, generosity, and remarkable ability to bring people together. In recognition of his extraordinary service, the Board has honored Ken with the title of Secretary Emeritus. His enduring legacy will continue to shape the Southern States Energy Board for generations to come. The Board extends its deepest gratitude for his extraordinary service and wishes him every happiness in retirement.



KATHY SAMMONS

After more than 40 years of dedicated service, Kathy Sammons retired from the Southern States Energy Board on June 30, 2026. Throughout one of the longest tenures in the organization's history, Kathy served in numerous roles of increasing responsibility, culminating in her position as Director of Business Operations. A trusted leader and colleague, Kathy's professionalism, integrity, and unwavering commitment helped shape the organization while supporting its members, staff, and partners with quiet excellence. Her steady leadership, institutional knowledge, and countless behind-the-scenes contributions built a foundation SSEB will rely on for years to come. The Board is deeply grateful for Kathy's extraordinary career and lasting impact and wishes her every happiness in this well-earned new chapter.



STAFF

Turney Foshee
Communications Manager

Kimberly Sams Gray
Executive Director and Secretary to the Board

Leigh Hawkins
Director, Finance and Compliance

Nicholas Kaylor, Ph.D.
Project Manager & Senior Engineer

Rebecca Stavely
Business Operations Manager

Michelle Thornton, CMP, CGMP
Events Manager

Christopher Wells
Director, Nuclear Programs

Benjamin Wernette, Ph.D.
Principal Scientist & Strategic Partnerships Lead

ADJUNCT STAFF

Brian Hill
Senior Technical Advisor

Michael Nasi
Special Counsel

Kenneth Nemeth
Secretary Emeritus

Jim Powell
Senior Policy Advisor

Mike Smith
Special Counsel

To learn more about the Board's programs, partnerships, and initiatives, visit sseb.org.

For updates on Board activity, scan the QR code below to sign up for our newsletter.



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6325 Amherst Court
Peachtree Corners, GA 30092
(770) 242-7712
www.sseb.org