

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Grid Security & NERC

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Southern States Energy Board 2017 Associate Members Winter Meeting
February 27, 2017

RELIABILITY | ACCOUNTABILITY

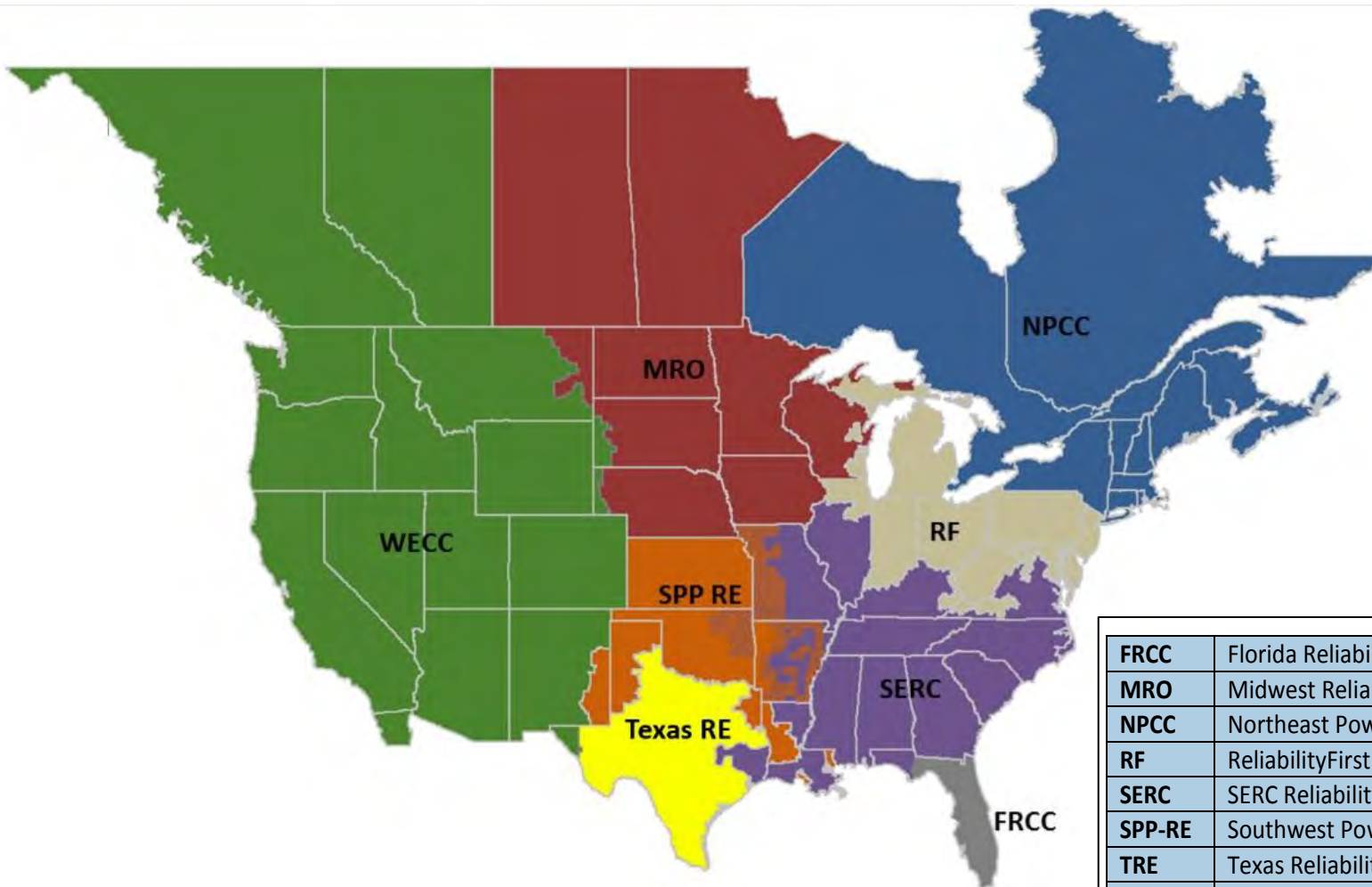


Energy Policy Act of 2005 – Section 215 Federal Power Act

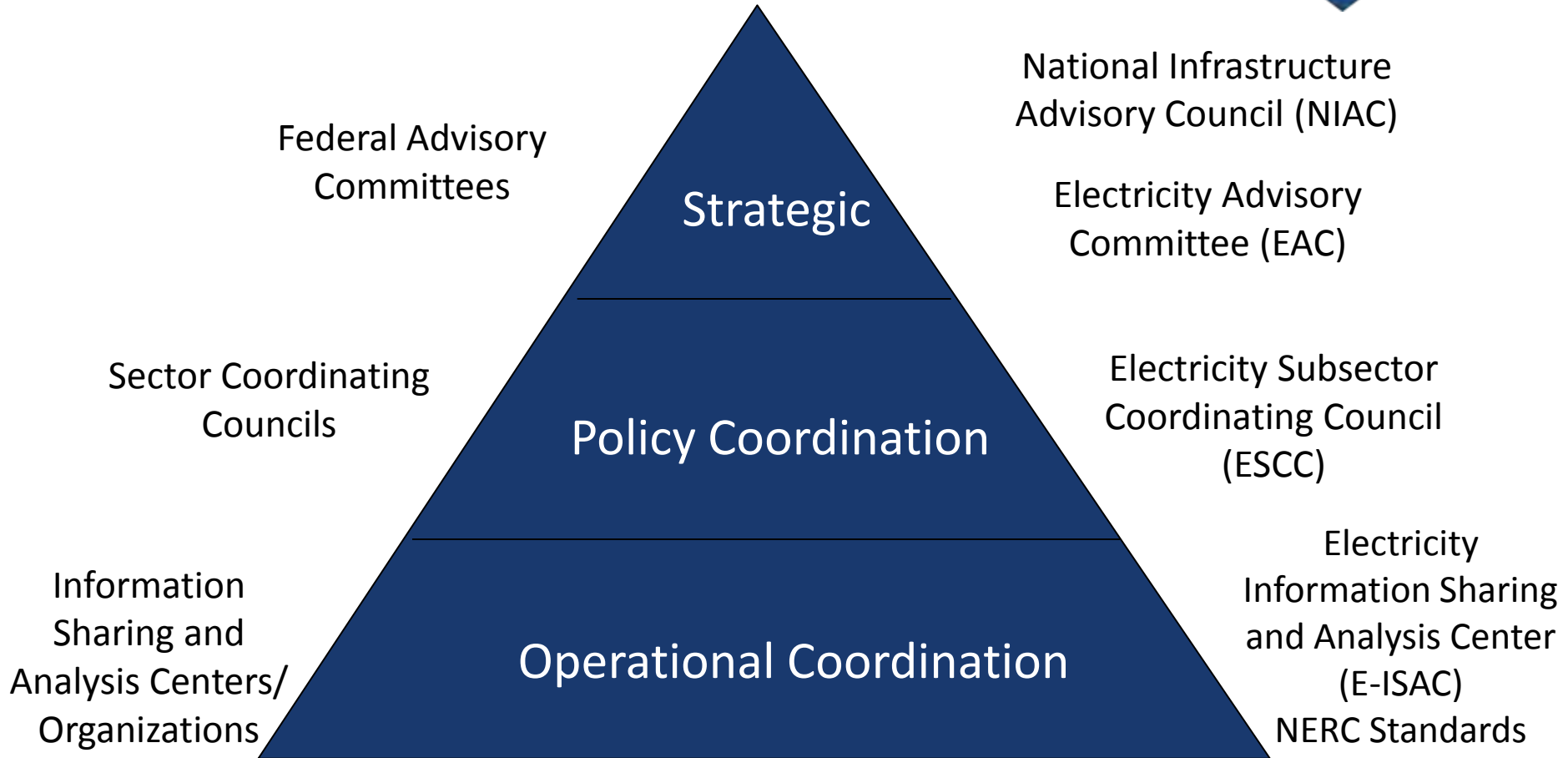
- Authorized creation of the Electric Reliability Organization (ERO)
 - Interconnected grid called for North American approach
 - Reliability standards developed by ERO
 - Oversight by U.S. and Canadian authorities
 - Mandatory and enforceable by all users, owners and operators of the **bulk power system** – includes **cyber security protection**
 - Mandate to assess reliability

- 2006 – North American Electric Reliability Corporation (NERC) certified by the Federal Energy Regulatory Commission (FERC) as the ERO
- 2007 – First standards become mandatory and enforceable
- 2008 – FERC approved eight reliability standards that NERC developed related to critical infrastructure protection (the “CIP Standards”)

- Interconnected grid with Canada; oversight by U.S. and Canadian authorities
- Roughly 1,500 owners, operators, and users of the bulk power system (BPS)
 - Focus on reliable operation of the BPS
 - Standards cannot require construction of new transmission or generation capacity
- Independent Board of Trustees (Board)
- All entities with a material interest in the reliability of the BPS can be NERC members
- Member Representatives Committee reports to the Board
- Eight Regional entities at the front line, performing delegated functions



FRCC	Florida Reliability Coordinating Council
MRO	Midwest Reliability Organization
NPCC	Northeast Power Coordinating Council
RF	ReliabilityFirst
SERC	SERC Reliability Corporation
SPP-RE	Southwest Power Pool Regional Entity
TRE	Texas Reliability Entity
WECC	Western Electric Coordinating Council



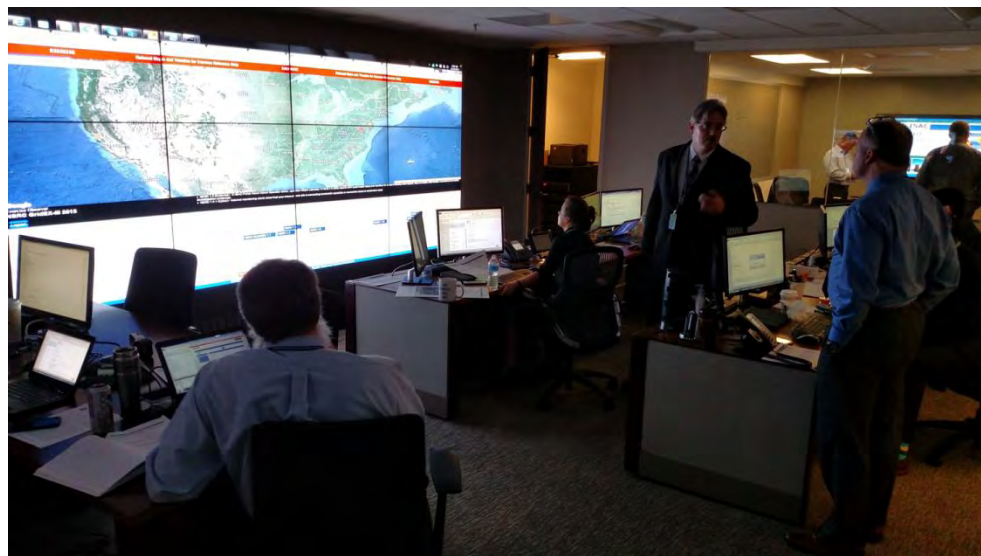
- Designed to provide a foundation of sound security practices across the BPS
- Mandatory cyber standards cover numerous security aspects
 - Critical assets identified
 - Critical control centers and facilities secured
 - Operations cyber assets fire walled and well patched
- Industry is audited for compliance with the standards
- CIP V5 implementation

- CIP-014 purpose - To **identify** and **protect** transmission stations and transmission substations, their associated primary control centers, that if rendered inoperable or damaged as a result of physical attack could result in widespread instability, uncontrolled separation, or cascading within an interconnection
- Applicability
 - Transmission Owners (TO)
 - Transmission Operators (TOP)
- Effective date – October 1, 2015

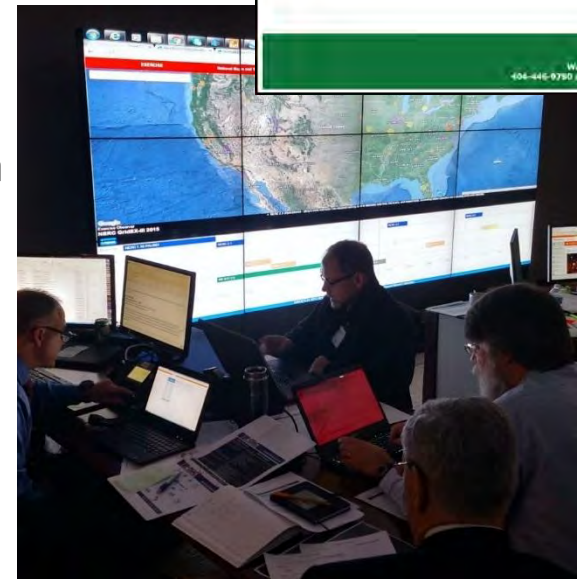
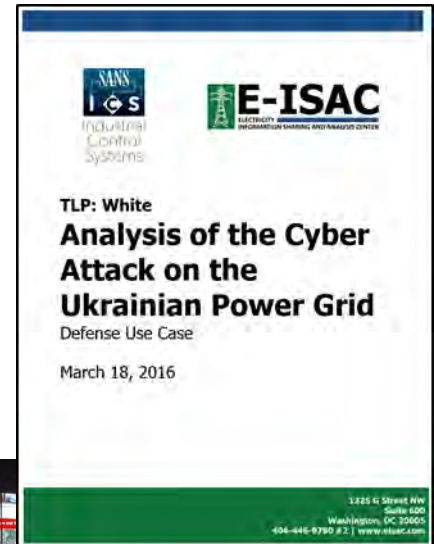
- ISAC concept introduced in Presidential Decision Document 63, published in 1998
 - Electric power was identified as a critical sector along with 14 others
 - Homeland Security Presidential Directive 7 (2003)
 - Presidential Policy Directive 21 (2013)
- Electricity sector's ISAC hosted by NERC since 1998

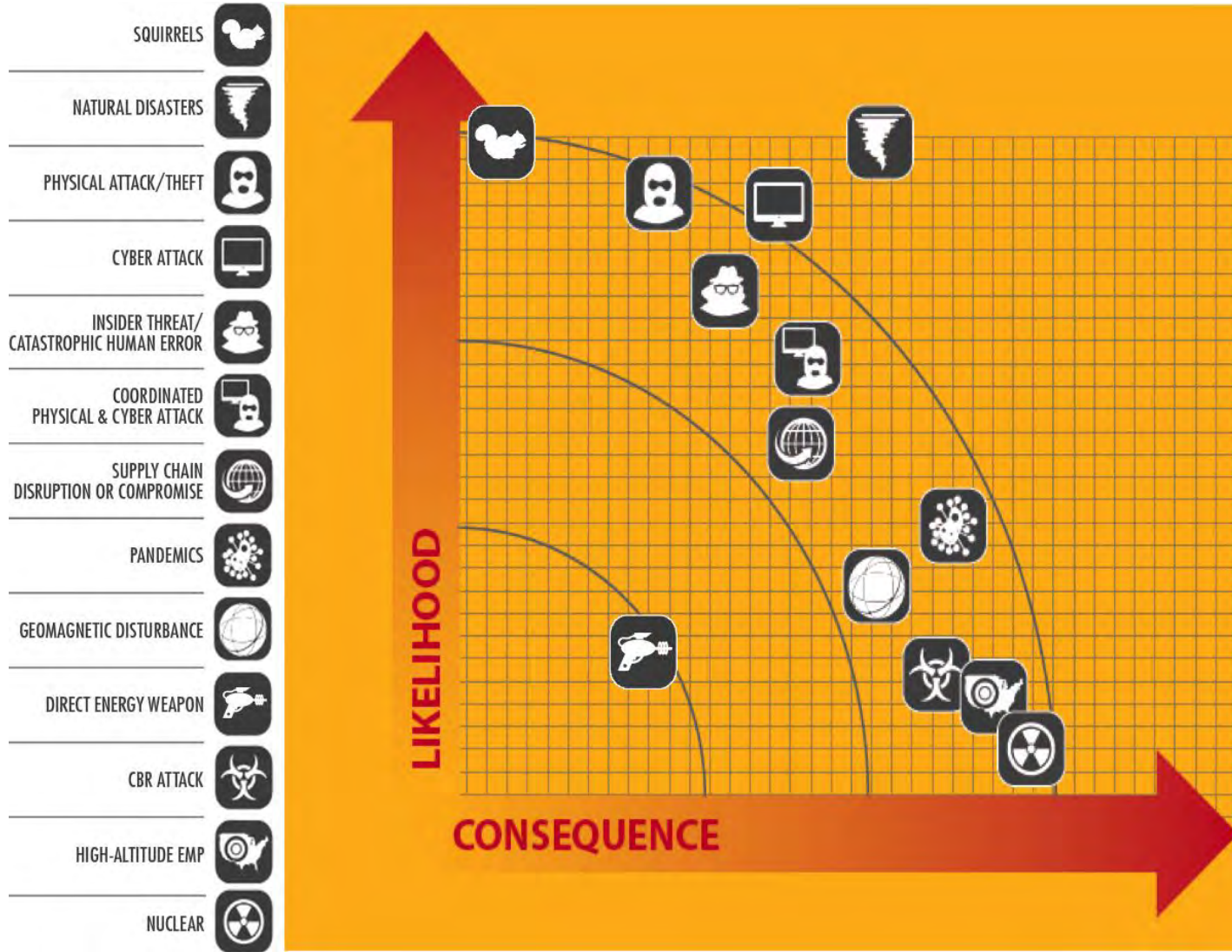
- Public-Private Partnership (ESCC)
- Government
 - Department of Energy (DOE)
 - National Infrastructure Coordinating Center (NICC)
 - National Cybersecurity and Communications Integration Center (NCCIC)
 - Other federal agencies (FBI, DOD, etc.)
- Cross-Sector Partners
 - Other ISACs/ISAOs
 - Private-sector partners

- Watch Operations team
- Cyber Analysis team
- Physical Analysis team
- Programs and Engagement team

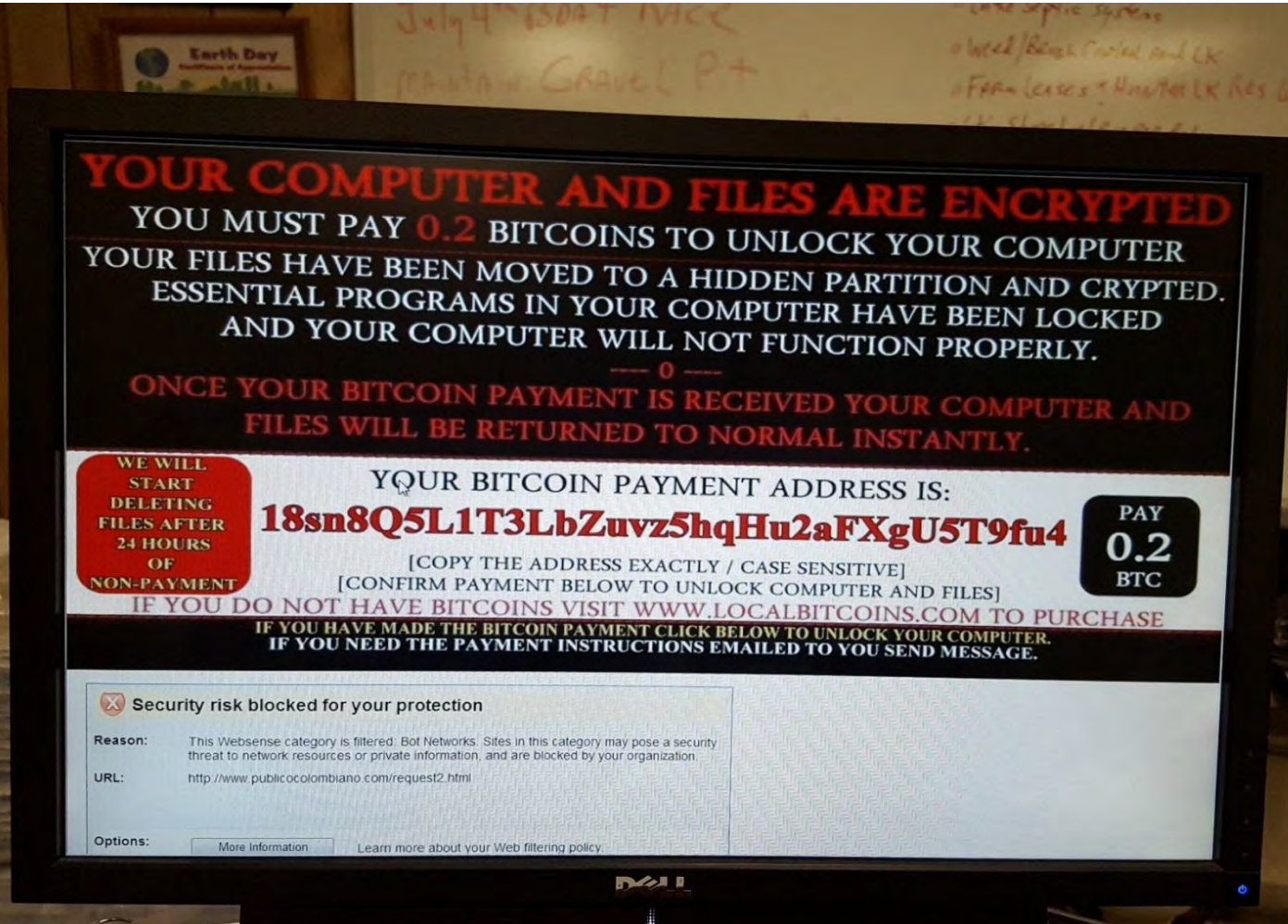


- Products
 - NERC alerts
 - Incident (cyber and physical) bulletins
 - Daily, weekly, and monthly summary reports
 - Issue-specific reports
- Programs and Services
 - Monthly briefing series, first Tuesday of the month
 - Training at quarterly CIPC meetings
 - Grid Security Conference (GridSecCon)
 - Grid Exercise (GridEx)
 - Cybersecurity Risk Information Sharing Program (CRISP)
 - Physical security outreach visits
- Tools
 - E-ISAC portal (www.eisac.com)
 - Emergency notifications
 - STIX/TAXII automated information sharing

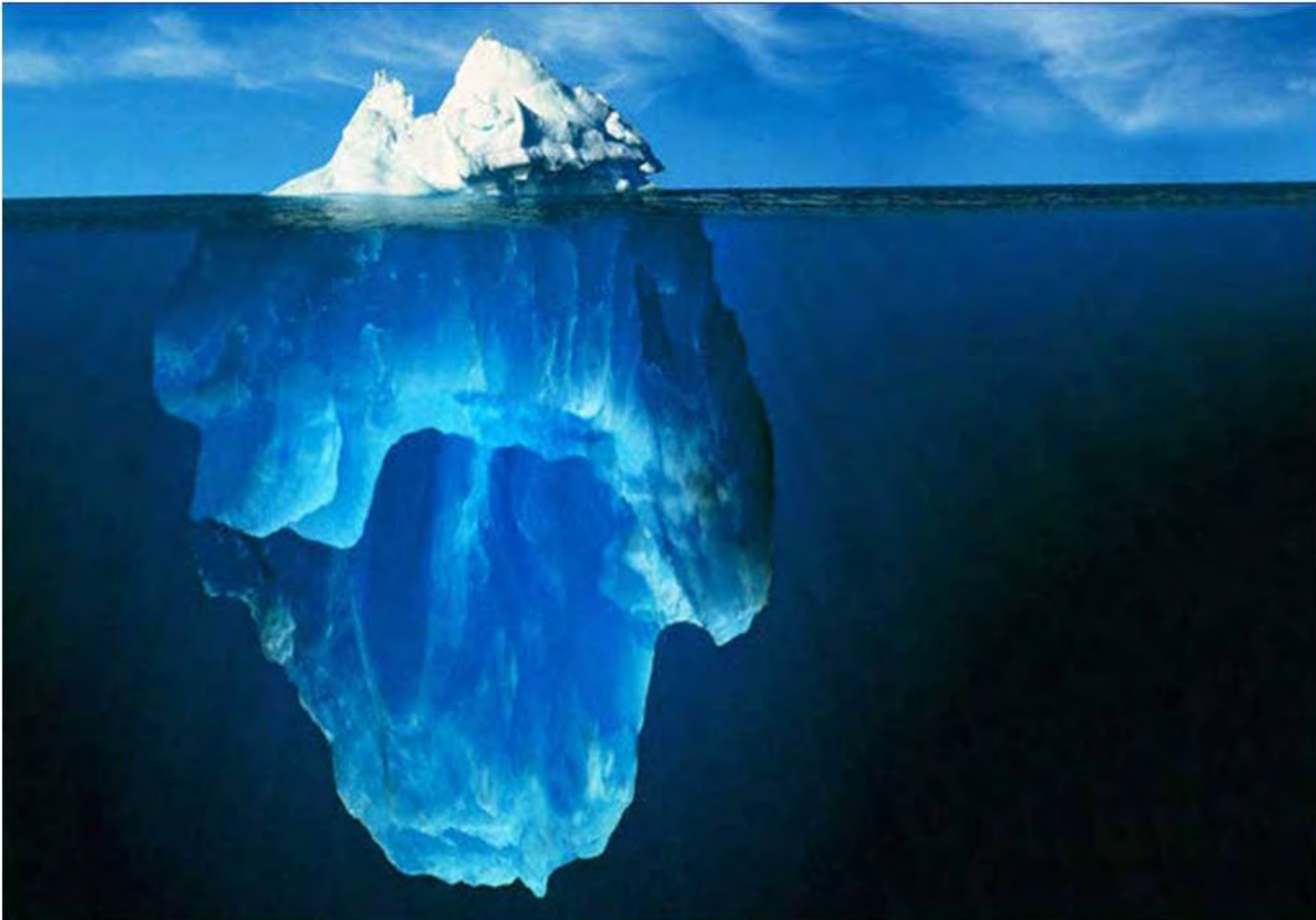








- Cyber-attack vectors are multiplying:
 - System and network intrusions
 - Complex supply chain
 - Increased use of wireless communication and reliance on the internet
- Physical security
- Increased information sharing between public-private sector
- Security clearances
- Limited access to classified information
- Diverse regulatory oversight: federal, state, provincial



A stylized map of North America is centered on the page. The map is light blue and semi-transparent, overlaid on a background image of hands reviewing documents. The hands are in a meeting setting, with one hand holding a blue pen and pointing at a document. The background image is slightly blurred, showing a person in a white shirt and another person's hands. The map covers most of the page's width and height, with the title text overlaid on a dark blue horizontal band across its center.

Questions and Answers