

Fossil Forward with Policy Parity

David Mohler

Deputy Assistant Secretary

U.S. Department of Energy, Office of Clean Coal
and Carbon Management

May 23, 2016



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

PAST, PRESENT

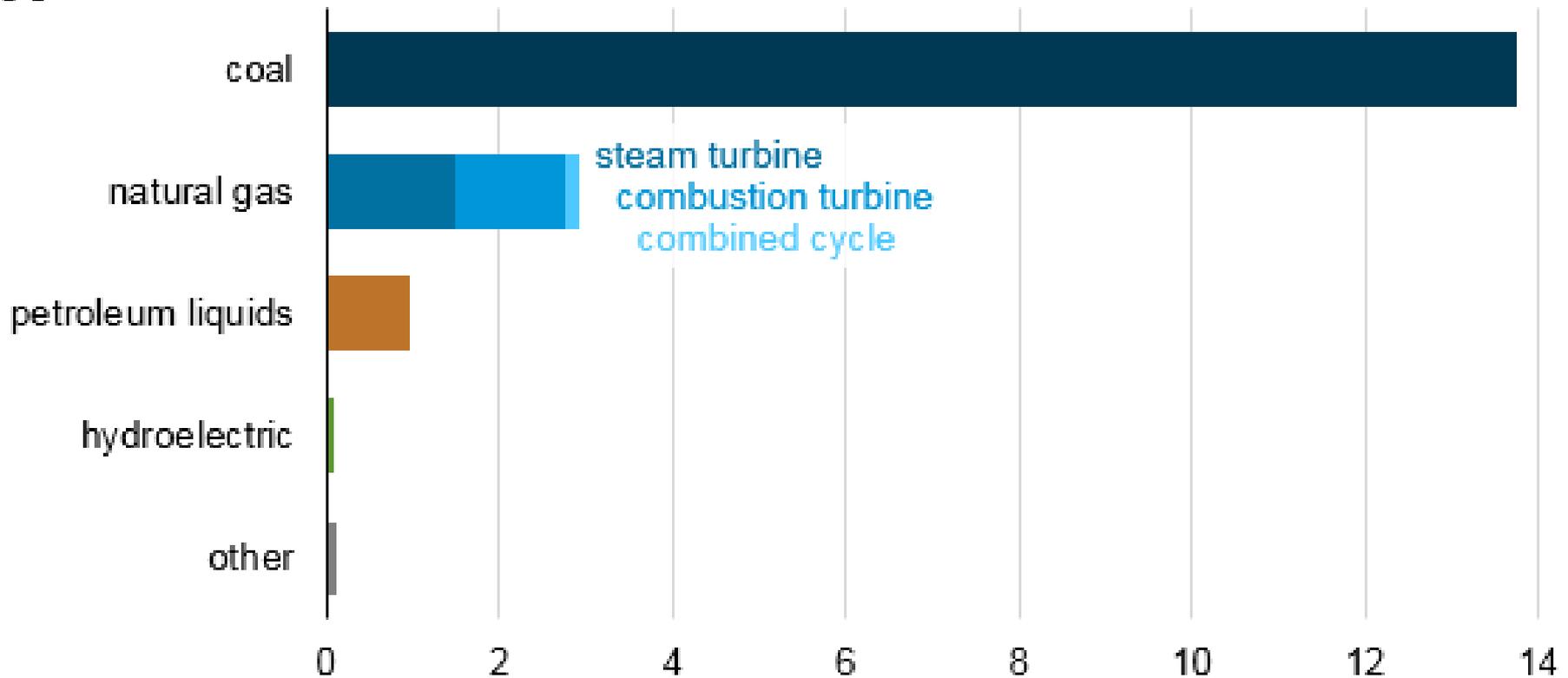


U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

Coal: 80% of retired capacity in 2015

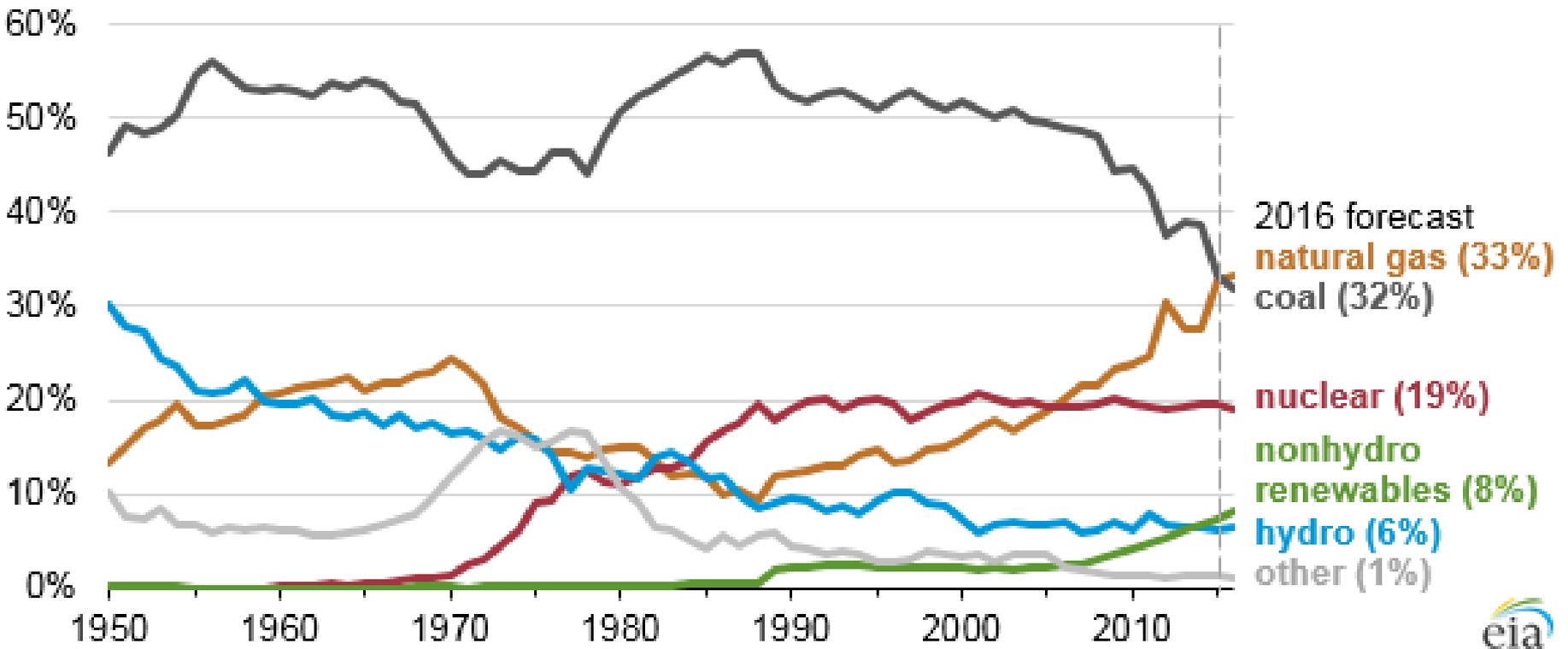
Electricity generating capacity retired in 2015 by fuel and technology
gigawatts



Source: U.S. Energy Information Administration, [Preliminary Monthly Electric Generator Inventory](#)

Natural Gas Generation will Exceed Coal Generation in 2016

Annual share of total U.S. electricity generation by source (1950-2016)
percent of total

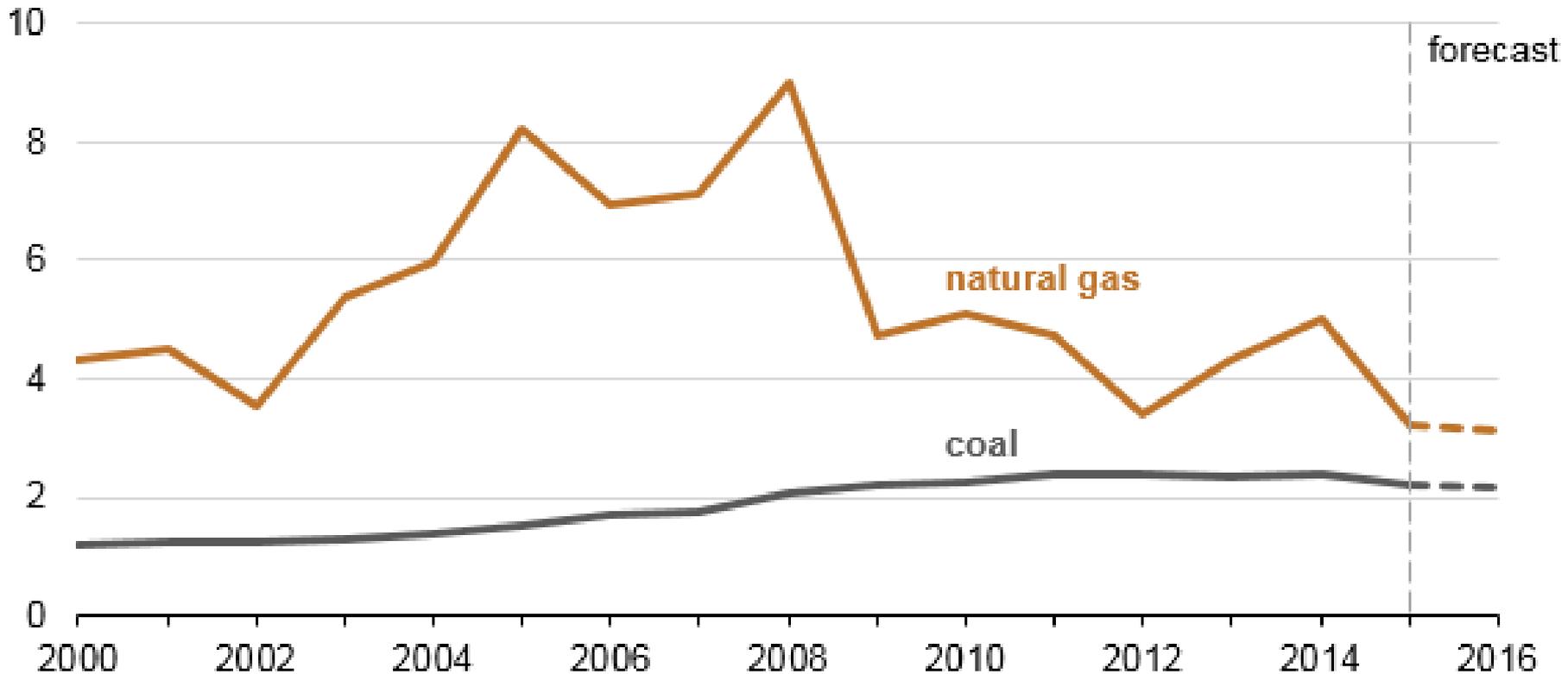


Source: U.S. Energy Information Administration, Monthly Energy Review, and Short-Term Energy Outlook (March 2016)



Decline driven 1st by market forces

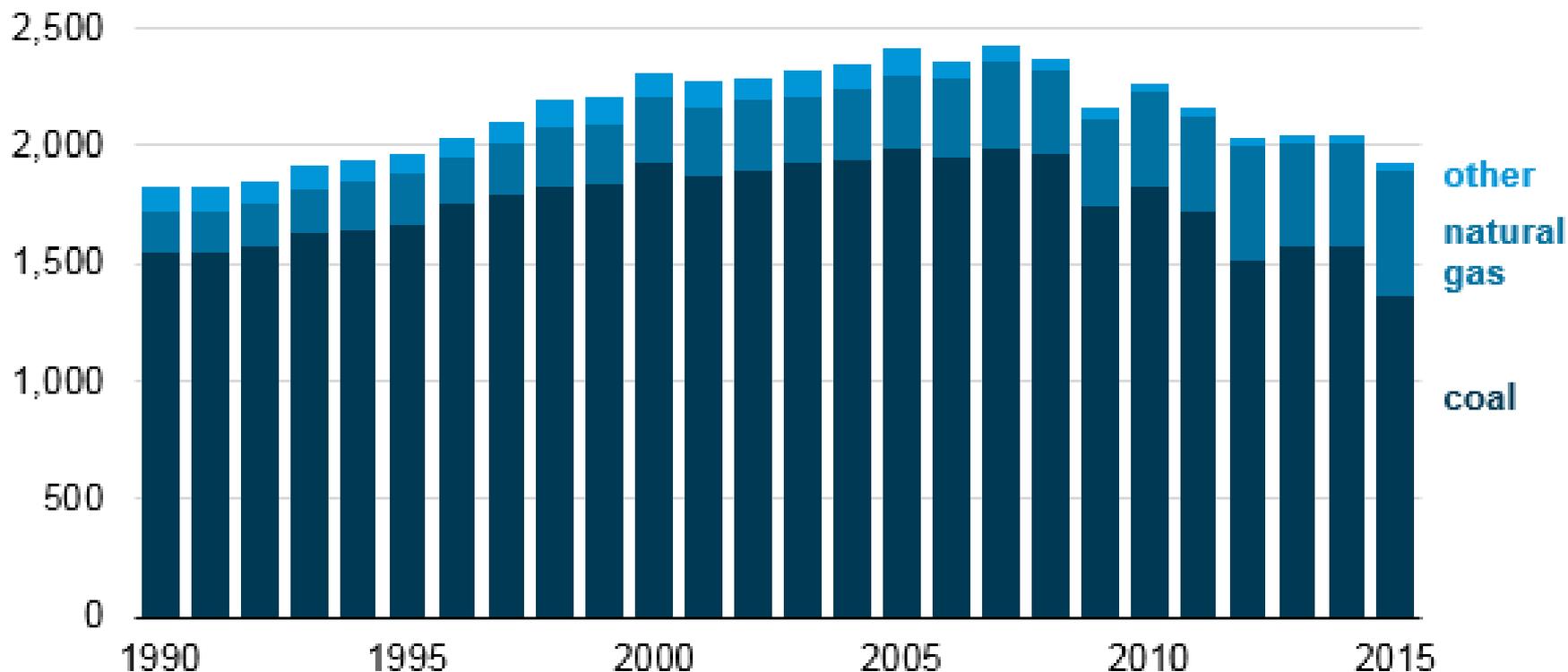
Average fuel receipt costs at electric generating plants (2000-2016)
dollars per million Btu



Changes in Generation mix are driving CO₂ emissions reductions

Carbon dioxide emissions from the electric power sector (1990-2015)

million metric tons



FUTURE



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

Nations Unies

Conférence sur les Changements Climatiques 2015

COP21/CMP11

Paris France



Arnaud Bouissou - MEDDE / SG COP21



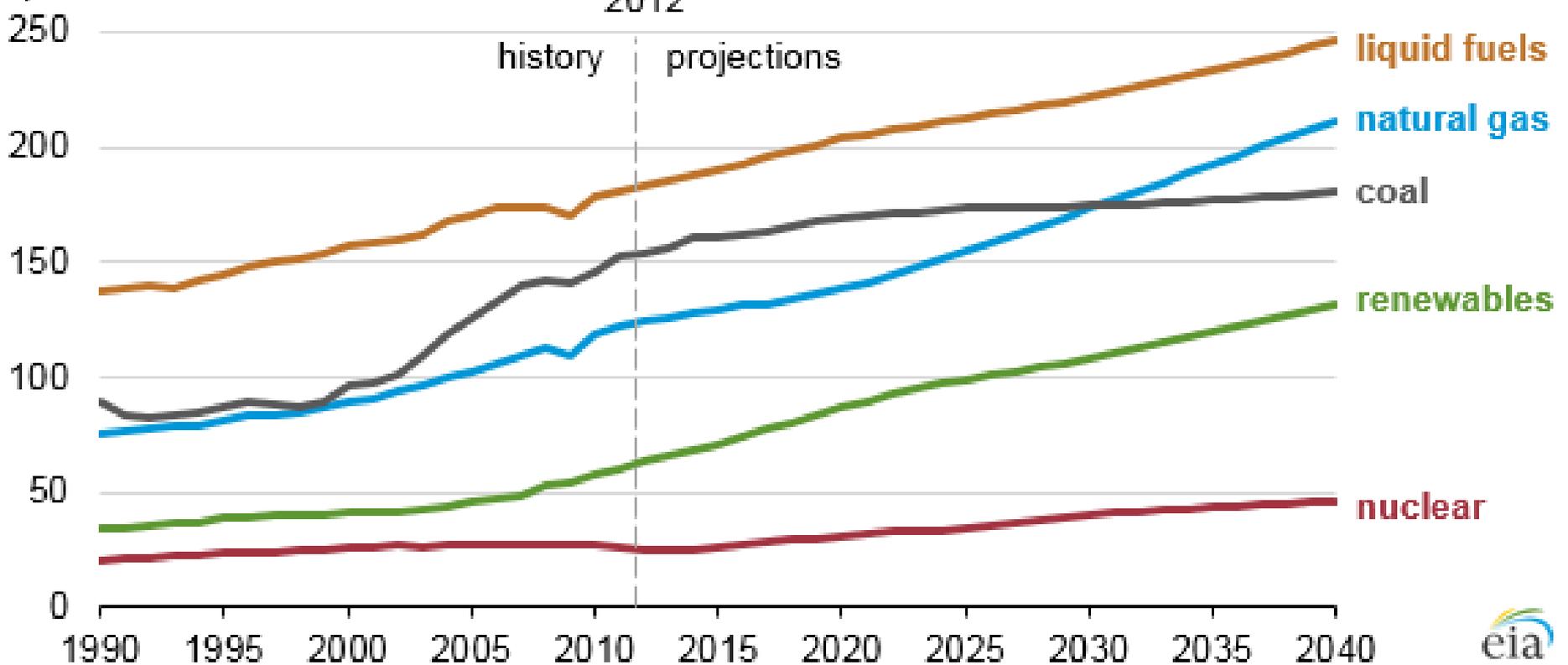
U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

48% increase in world energy consumption by 2040, coal still needed

World energy consumption by source, 1990-2040

quadrillion Btu



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

Source: U.S. Energy Information Administration, [International Energy Outlook 2016](#)

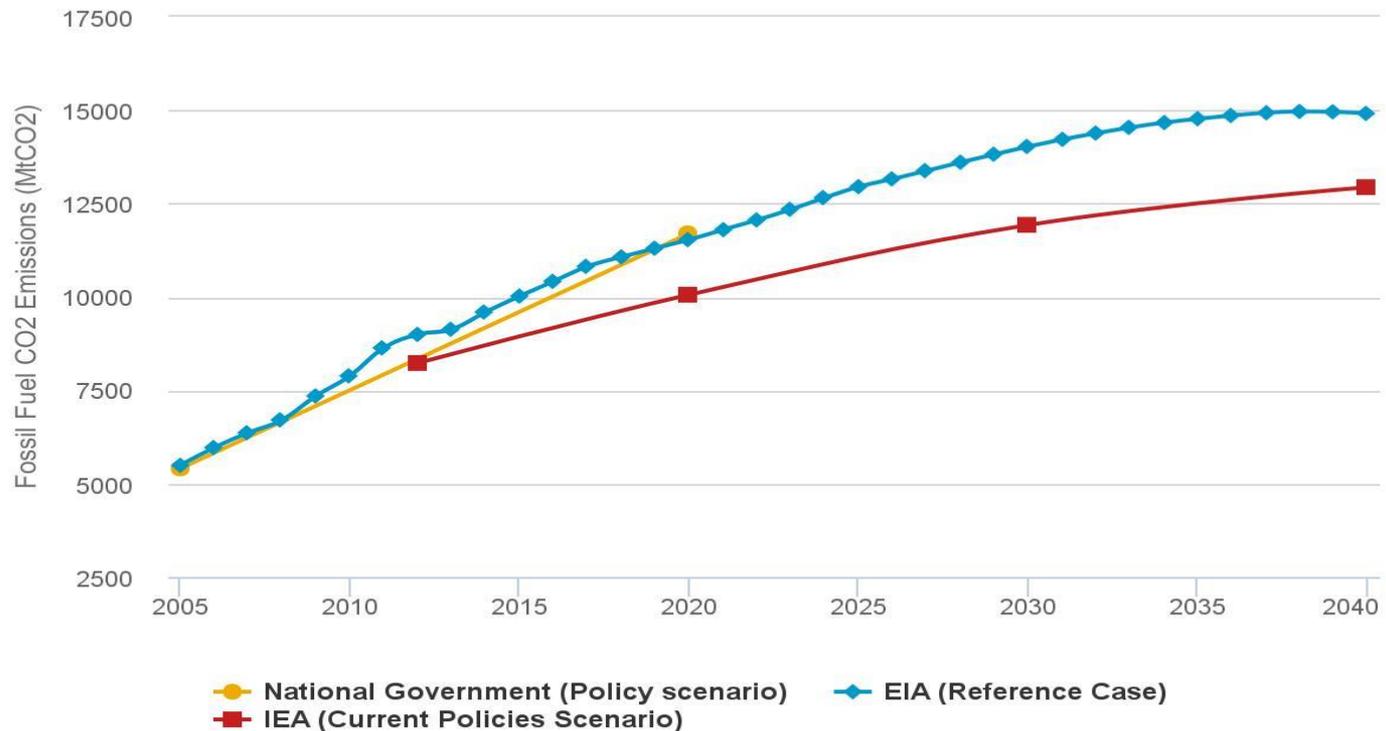
China taking steps to reduce emissions

China - Fossil Fuel CO2 Emissions Projections

Sources: Government of China, 2012.

US Energy Information Administration (EIA), 2013. International Energy Outlook 2013.

International Energy Agency (IEA), 2014. World Energy Outlook 2014. Paris, France: OECD/IEA. © OECD/IEA, [2014].



<http://goo.gl/KWObOn>

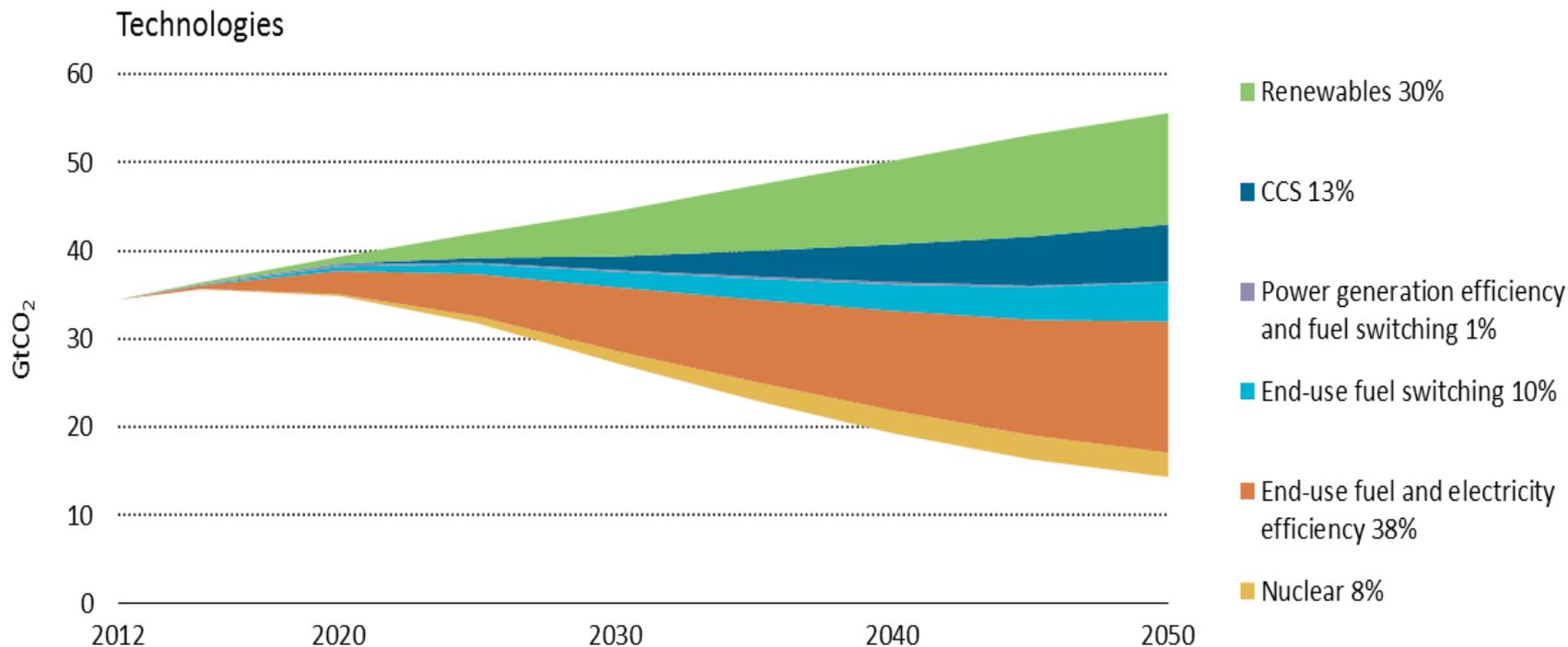
Source: CAIT 2.0, <http://cait2.wri.org/projections>

 WORLD RESOURCES INSTITUTE



U.S. DEPARTMENT OF
ENERGY Fossil
Energy

CCS Will Be Required To Meet Our Global Carbon Emission Reduction Goals



Source: International Energy Agency, ETP 2015

We must strengthen our commitment to deployment of CCS



U.S. DEPARTMENT OF
ENERGY | Fossil
Energy

CSLF Energy Ministers Agree on CCS



CCS Deployment: Urgent and Important

Not just about cost

- Costs are higher than plants without CCS
- Costs are lower than many clean energy alternatives

Not just about technology

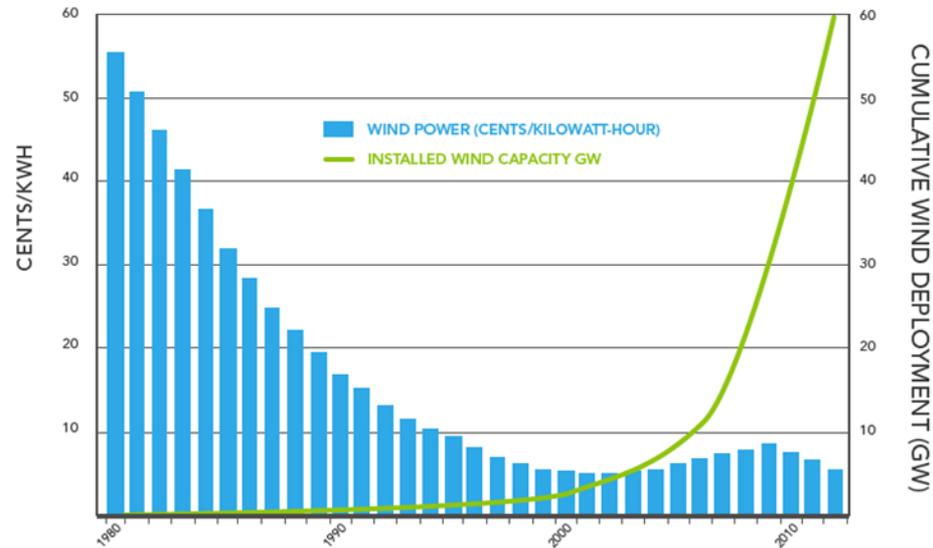
- Many technologies are well demonstrated
- Improvement potential is very large

Policy Issue: Could finance many ways

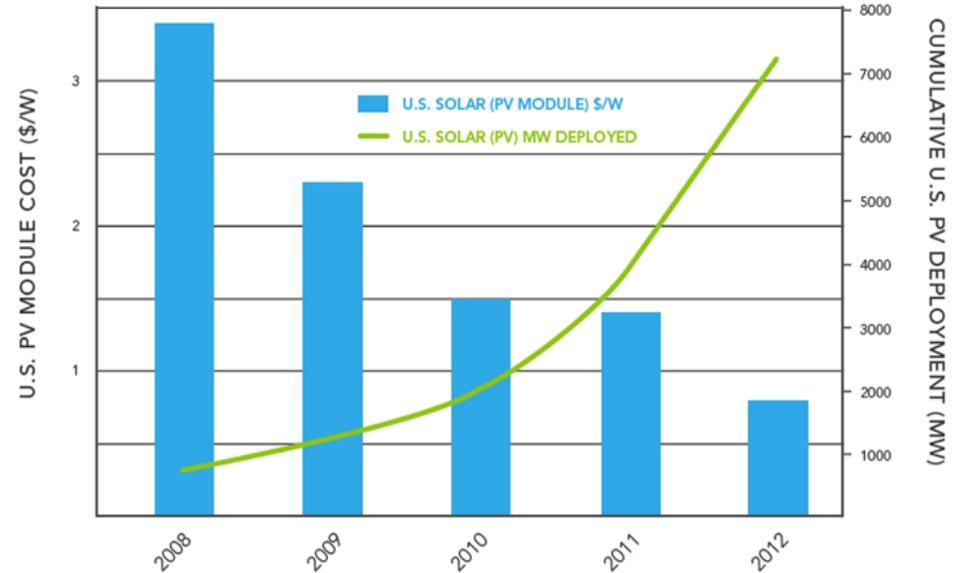
- Rate recovery; feed-in tariffs; direct grants
- Clean energy portfolios; tax-free debt financing; others

With increases in capacity installed, costs decrease (examples from wind and solar)

Deployment and Cost for U.S. Land-Based Wind
2008-2012



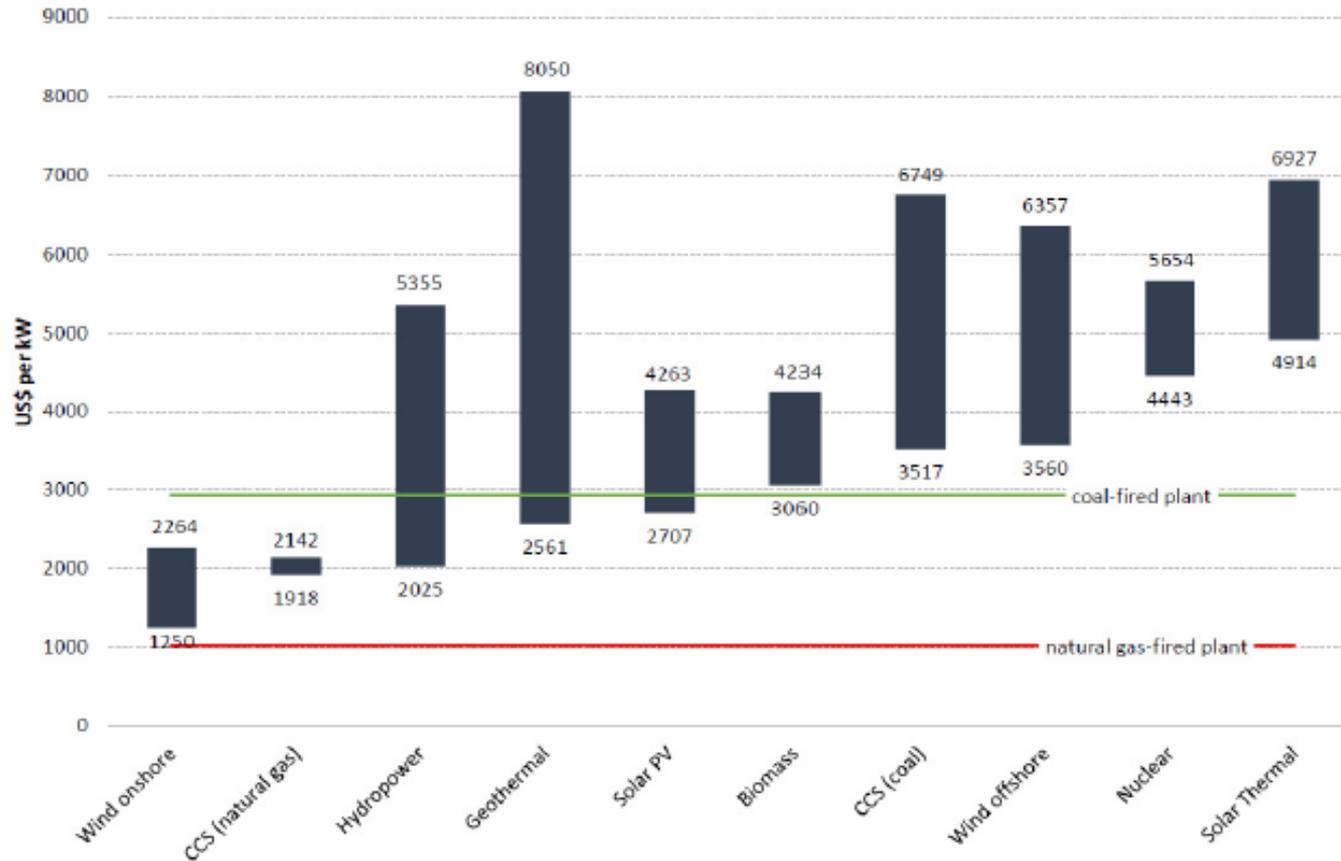
U.S. Deployment and Cost for Solar PV Modules
2008-2012



Source: US DOE, 2013 "Revolution Now"

Cost, policy, and parity

FIGURE 5.1: Capital cost for plant in the US, exclusive of interest during construction (2014 US\$)



Source: Global CCS Institute analysis

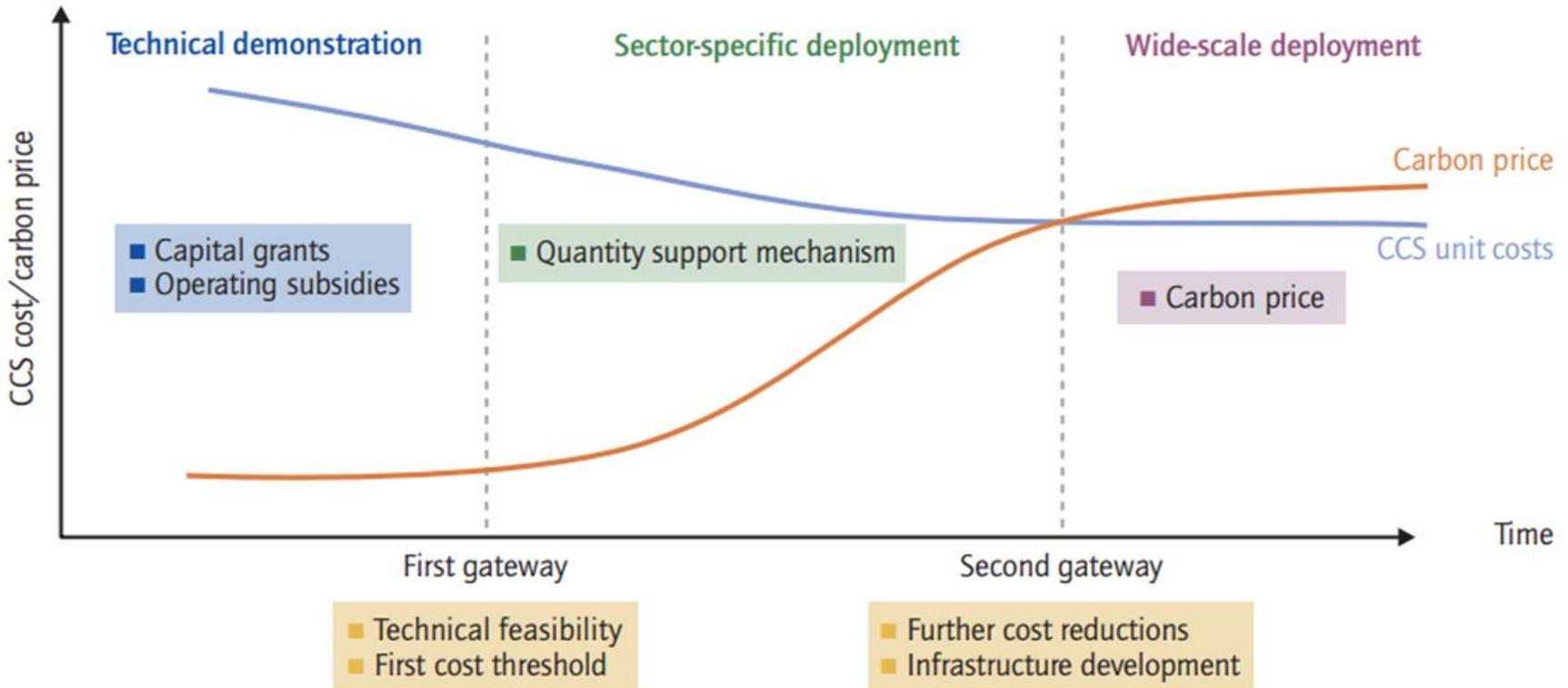
<http://hub.globalccsinstitute.com/sites/default/files/publications/195008/costs-ccs-other-low-carbon-technologies-united-states-2015-update.pdf>



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

CCS deployment is contingent on policy action



Source: IEA, 2012f.



National Coal Council Report: Leveling the Playing Field, Policy Parity for CCS

- Recommended a menu of approaches:
 - Contracts for differences (CFD)
 - Limited guaranteed power purchase agreements
 - Market set aside
 - Clean energy credits
 - Tax credits and price interventions
 - Production tax credit, CO2 price stabilization, electricity price stabilization, and 45Q revisions
 - Tax preferred bonds
 - Master Limited Partnerships (MLPs)
 - Loan Guarantees

Recent Legislative Action Towards Parity

– HR 4622

- Amends the IRS code of 1986 to improve and make permanent the credit for carbon dioxide sequestration.

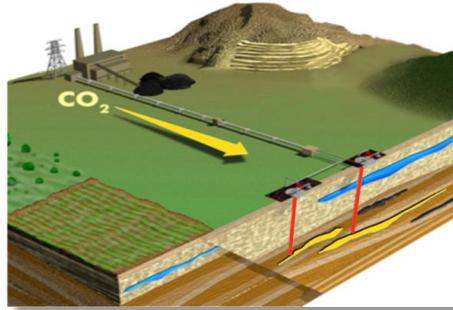
– S.1285

- Authorizes the Secretary of energy to enter into contracts to provide price stabilization support for EGUs that use coal and CCUS.

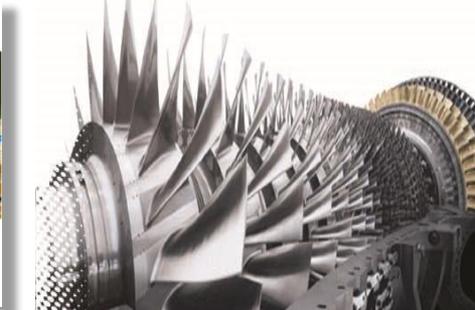
A technology pipeline for CCS innovations



CO₂ Capture



CO₂ Storage



Advanced Energy Systems



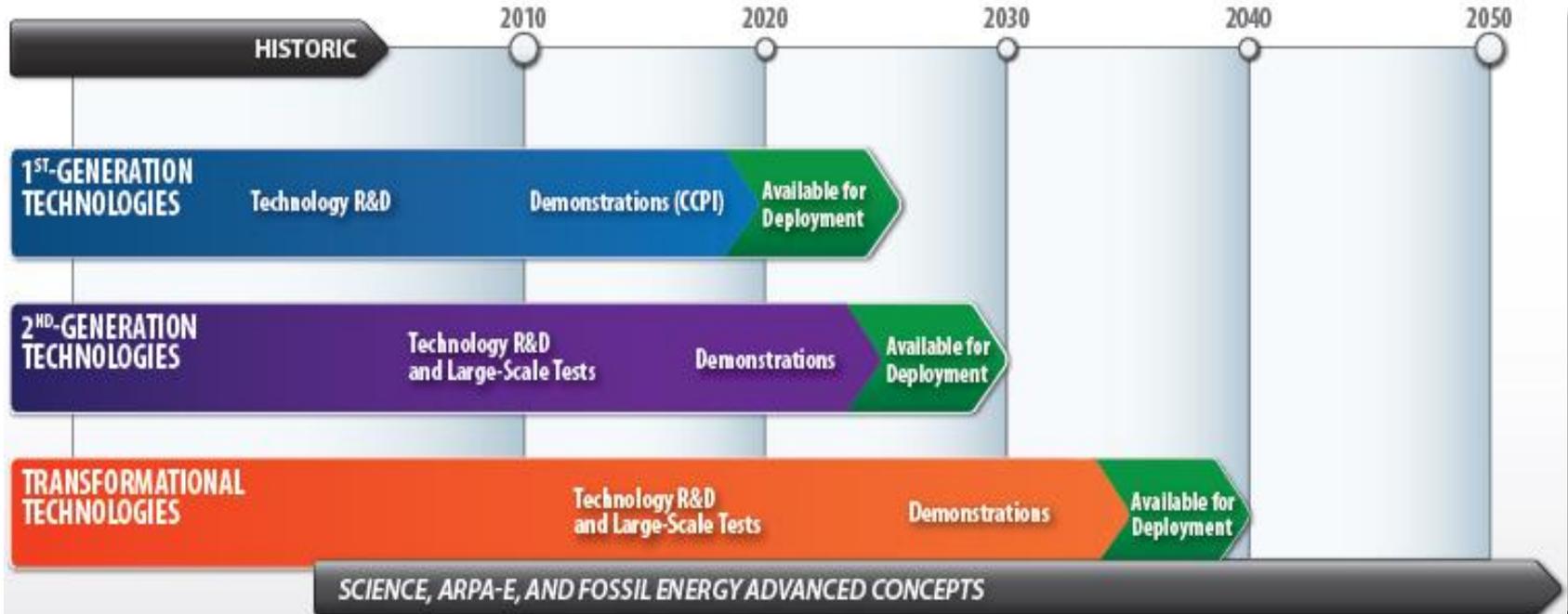
Crosscutting Research

Cost-effective capture for new and existing plants

Safe, permanent storage of CO₂ from power and industry

Gasification, advanced turbines, advanced combustion, and fuel cells

Crosscutting technology development



CCS is a Domestic and Global Necessity

- Limiting global warming to 2 degrees C will require unprecedented expansion of low-carbon energy sources.
 - 60% of primary energy must be low carbon by 2050; >90% by 2100.
- Without CCS, a 2 degree scenario is highly unlikely, and extremely costly.
 - CCS is the only technology option for deep decarbonization of some industries such as cement and steel.
 - According to the IPCC 5th Assessment, the cost to reach a 2 degree scenario would be as much as 138% higher

OBJECTIVE: Rapidly advance CCS development and deployment in the US

1. Enable widespread industrial CCS deployments by catalyzing pipeline and storage infrastructure needed to capture 30 million tonnes of CO₂ from opportune industrial point sources, below \$30/tonne, by 2025.
 - Regional deployment approach will help the states meet domestic CO₂ emission reductions targets.
2. Reduce capture costs for power sector sources to \$30/tonne by 2025, enabling ~ 400,000,000 tonnes / yr CO₂ capture to deploy between 2025 and 2050.
 - Aggressive R&D program will help ensure continued US technology leadership; good for US companies and business.
3. Develop and Implement supporting policies and financial incentives, to support widespread deployment of CCS.
 - DOE to support broader executive branch actions



iINNOVATION CCS

Status: Transformational Technologies

FY 2015 Funding Opportunity Announcement:

- 14 Transformational Technologies Awarded
- Disruptive technologies
 - Hybrid processes (Encapsulated Ionic Liquids, Non-Aqueous Solvents, etc.)
 - Electrochemical
 - Advanced materials (hollow fiber membranes, Combined Sorbents, etc.)
- >\$25M invested in new lab and bench scale technologies
 - 11 Post Combustion, 3 Pre Combustion
- Integration of algae into power plants (2 Projects)
- Small Pilot of Electrochemical Membrane (Fuel Cell Energy)



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

iINNOVATION CCS

CCS and Clean Energy Messaging:

A more inclusive working definition of “clean energy” within climate mitigation discussions could be very beneficial.

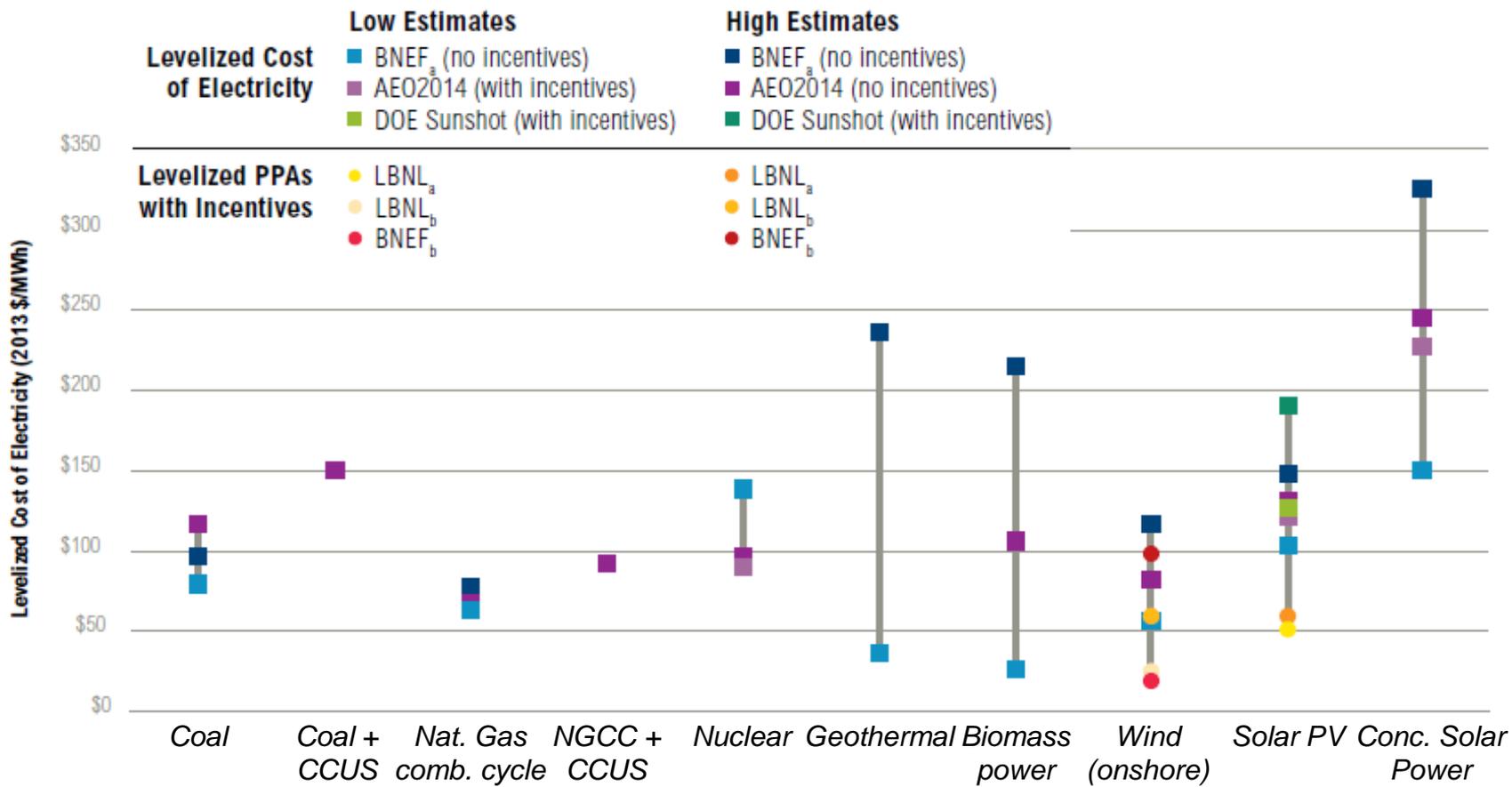
Within a climate-change mitigation context, clean-energy analysis and messaging should emphasize CCS as integral to a global sustainable energy economy.

A dramatic shift in the way in which we use fossil fuels will be critical to meeting global climate change goals.

BACKGROUND

Cost, policy, and parity

Levelized cost of electricity (\$/MWh) for new generation sources and levelized power purchase agreement prices for recent wind and solar projects



Global challenge → global progress

new global solutions still required

Quest (CAN)

White Rose
Peterhead
(UK)

GreenGen (PRC)
Shenli
Yanchang

Boundary Dam
(CAN)

Uthmaniyah (KSA)

- Pure CO₂ Sources >95%
(kT CO₂ per year)
- 0 - 250
 - 250 - 500
 - ◻ 500 - 1000

Lula (BRA)

ESI (UAE)

Gorgon (AUS)

We need more projects and more information



CO₂ Capture from Industrial Sources

- Globally, industry accounts for 40% of energy-related CO₂ emissions - mostly in developing countries
- Many industrial facilities are large point sources
- In some plants, CO₂ is already being captured in order to produce the desired product (e.g., H₂/Ammonia), and additional capture cost is minimal
- CO₂ concentration in treated stream may be high or nearly pure
- Often located near potential storage sites
- ICCS technology is applicable to coal-fired power generation



Hanson Permanente Cement Kiln, Los Altos, CA, 2008

